

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 11-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-29462	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Shipp	
8. Well No. 1	
9. Pool name or Wildcat Casey Strawn, West	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3784' GL, 3798' KB	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerind Oil Company Limited Partnership
3. Address of Operator 415 W Wall Suite 500, Midland, Texas 79701	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/90 Isolated csg leak @ 5420'  
7/26/90 Ran csg inspection. Set cmt retainer @ 5360'. Displaced annulus w/protective fluid. Squeezed csg failure @ 5420' w/100sx Cls "C" cmt w/2% Cacl2. Good standing squeeze.  
7/27/90 Shut down  
7/28/90 Drill out cmt and test csg to 1000 psig for 15 mins. Swabbed FL to 5000'.  
7/29/90 No fluid entry.  
8/1/90 Ran production equipment and put well in service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Leibrock TITLE General Partner DATE August 14, 1990

TYPE OR PRINT NAME Robert C. Leibrock TELEPHONE NO. 915/682-8217

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: