

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Shipp
3. Address of Operator 500 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3784' GL, 3798' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: On November 24, 1985 ran 5½" casing as follows:

Float shoe	1.68'
1 jt 5½" 17# N-80 LT&C	43.22'
Float collar	1.41'
13 jts 5½" 17# N-80 LT&C	546.81'
1 jt 5½" 20# N-80 LT&C	20.00'
200 jts 5½" 17# N-80 LT&C	8,688.96'
55 jts 5½" 20# N-80 LT&C	2,250.31'
Total string	11,552.39'

Set 1' off btm @ 11,531'. Ran 10 centralizers, 1 - 10' above shoe, & 9 on every other cplg. Precede cmt w/500 gal mud flush. Cmt w/350 sx 50-50 Poz Cls "H" w/0.3% CFR-2, 0.6% Halad 25-A, & 5#/sk KCl. Bump plug @ 11:10 P.M. MST 11/24/85. Set slips, release rig @ 2:00 A.M. MST 11/25/85. Ran temp survey, found top of cmt @ 10,300'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Letbrock TITLE Vice President DATE 12/3/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE DEC 6 - 1985

CONDITIONS OF APPROVAL, IF ANY: