

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. ...	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Shipp
3. Address of Operator 500 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Casey Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3784' GL, 3798' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: October 28, 1985 - Ran 395' 13 3/8" 61# & 68# csg w/3 centralizers & TX pattern shoe. Set @ 390'. Circ 125 sx. PD 5:30 P.M. 10/28/85. Rule 107-Option 2:  
1) 561 cu ft Southwestern El Toro cmt. 425 sx Cls "C" w/2% CaCl<sub>2</sub>. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 70°F. 4) Est cmt strength @ time of test 810 psi. 5) Time in place 12 hrs.

Intermediate Casing: November 3, 1985- Ran 8 5/8" csg as follows:

Guide shoe	1.12'
2 jts 32# J-55 ST&C	44.68'
Float collar	1.67'
49 jts 32# J-55 ST&C	2,067.98'
49 jts 24# J-55 ST&C	2,111.99'
Total	4,227.44'

Set @ 4198'. PD 12:30 P.M. MST 11/3/85. Did not circ good cmt, but had some slight chg of color & rec some Flocele. Ran fluid caliper. Rule 107-Option 2:  
1) 3203 cu ft Southwestern El Toro cmt. Pump 1425 sx Halliburton Lite w/15# salt & 1/4# Flocele/sk, & 300 sx Cls "C" neat. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 95°F. 4) Est cmt strength @ time of test 855 psi. 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Leibrock TITLE Vice President DATE November 5, 1985

ORIGINAL SIGNED BY JERRY SEXTON

NOV 8 - 1985

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: