

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State, Oil & Gas Lease No.
V-338

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico FC State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat (Strawn)

1. Name of Operator
Exxon Corporation

2. Address of Operator
P. O. Box 1600, Midland, TX 79702

4. Location of Well

UNIT LETTER Lot 9 LOCATED 3300 FEET FROM THE N LINE AND 660 FEET FROM

THE E LINE OF SEC. 6 TWP. 76S RGE. 37E UNMPL

12. County

Lea

15. Date Spudded 1-25-86 16. Date T.D. Reached 2-20-86 17. Date Compl. (Ready to Prod.) P&A 3-17-86 18. Elevations (DF, RKB, RT, GR, etc.) 3862' GL 19. Elev. Casinghead

20. Total Depth 11900 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DGMG, SDL-DSN, CAVL, dipmeter 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	370	17 1/2	450 sx ClC	
8 5/8	32, 24	4390	11	1700 sx ClC	
5 1/2	20, 17, 15, 5	11897	7 7/8	700 sx ClH	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	8300	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11674-11692	.45"	15 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Set plugs at 9400' w/ 25 sx, 8350' w/ 35 sx, 6500' w/ 30 sx, 4440 w/ 25 sx, 4437 w/ 35 sx, 2090' w/ 30 sx, 420' w/ 30 sx and 40' w/ 40 sx			11674-11692	2000 gals. 15% HCl
			11640-11605	CIBP

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation survey _____ FRW 3-17-86

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Kriplinger TITLE Section Head DATE 4-16-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by two copies of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2090
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 5040
T. Glorieta 6590
T. Paddock _____
T. Elmore _____
T. Tubb _____
T. Drinkard _____
T. Abo 8507
T. Wolfcamp 9879
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Redbeds	11158	11262	104	Shale, chert, limestone
370	2000	1630	Redbeds, anhydrite	11262	11533	271	Shale, limestone
2000	3066	1066	Anhydrites, salt	11533	11804	271	Limestone
3066	4209	1143	Dolomite, anhydrite, shale	11804	11900	96	Limestone; shale
4209	4525	1459	Anhydrite, dolomite				
4525	5238	713	Shale, salt, dolomite				
5238	5830	592	Shale, dolomite				
5830	6585	755	Dolomite, limestone, shale				
6585	8185	1600	Dolomite, limestone				
8185	8658	473	Dolomite				
8658	9449	791	Dolomite, shale				
9449	9852	403	Dolomite				
9852	10108	256	Limestone				
10108	11158	1050	Limestone, chert, shale				

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