

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG 3562 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation | | 8. Farm or Lease Name Vacuum North ADJ St. Com |
| 3. Address of Operator 207 Suth 4th St., Artesia, NM 88210 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>833</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM. | | 10. Field and Pool, or Wildcat Undesignated South Kemnitz Atoka Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4008.5' GR | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 13200'. Ran 333 jts 5½" casing as follows: 27 jts 20# N-80 LT&C; 106 jts 20# N-80 LT C; 126 jts 17# N-80 LT&C; 39 jts 17# S-95 LT&C and 35 jts 20# N-80 LT&C (total 13234') casing, set 13198'. Float shoe set 13198'. Float collar set 13159'. Cemented w/1125 sx Class "H" with .8% Halad-9 (yield 1.18, mixed at 15.6#/gallon). PD 9:45 PM 1-15-86. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. Perforated 12987-90' w/8 .50" holes. Acidized 12987-90' w/1500 g. 7½% Morflo acid + 6 ball sealers and N2. Swabbed well. Perforated 12926-35' w/10 .50" holes (1 SPF). Acidized 12926-35' w/1500g. 7½% Morflo acid and 7 ball sealers + N2. Perforated 12888-92' w/8 .50" holes. Acidized perfs 12888-92' w/1000g. 7½% Morflo acid + N2. Perforated 12402-412' w/10 .50" holes. Acidized perfs 12404-412' w/1500g. 7½% Morflo acid + N2 and 8 ball sealers. Perforated 10713-22' (1 SPF) and 10745-48' (1 SPF) total 14 .50" holes. Acidized perfs 10713-48' w/2500 g. 15% NEFE acid + 2% KCL and 8 ball sealers. Swabbing and recovering load.

10713-56'
see production on 10-1-86 filed 3-13-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 2-14-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE **FEB 18 1986**

CONDITIONS OF APPROVAL, IF ANY: