

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 7355	
7. Unit Agreement Name	
8. Farm or Lease Name	
Hummingbird ADM State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. NE Lovington Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator		2. Name of Operator	
Yates Petroleum Corporation		Yates Petroleum Corporation	
3. Address of Operator		3. Address of Operator	
207 South 4th St., Artesia, NM 88210		207 South 4th St., Artesia, NM 88210	
4. Location of Well		4. Location of Well	
UNIT LETTER <u>5H</u> , 2086 FEET FROM THE North LINE AND 554 FEET FROM East		UNIT LETTER <u>5H</u> , 2086 FEET FROM THE North LINE AND 554 FEET FROM East	
THE East LINE, SECTION 8 TOWNSHIP 16S RANGE 37E NMPM.		THE East LINE, SECTION 8 TOWNSHIP 16S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)		15. Elevation (Show whether DF, RT, GR, etc.)	
3832' GR		3832' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 105 joints 8-5/8" 32# J-55 casing, set 4486'. Cemented w/1500 sx Pacemaker "C" + 5# Salt + 1/4#/sx Celloseal. Tailed in w/200 sx Class "C" Neat. Compressive strength of cement - 950 psi in 12 hrs. PD 11:15 AM 12-4-85. Bumped plug to 1100 psi, released pressure and float held okay. Cement circulated 50 sx. WOC. Drilled out 3:45 AM 12-5-85. WOC 16 hours and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 12-10-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DEC 16 1985

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OFC 13 1985
FBI
FBI