

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-29535
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name College Of The Southwest 17
8. Well No. 1
9. Pool name or Wildcat Lovington Penn West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3937'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Dry
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496
4. Well Location Unit Letter M : 981 Feet From The South Line and 991 Feet From The West Line Section 17 Township 16 S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3937'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforations, Tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/07/00 MIRU well service, set pipe racks & frac tank, unload 385 jts 2-7/8" tbg, TIH, tag @7954', PU swivel, drill out cmt, tag DV tool @8100', drill out DV tool & 60' cmt, circ hole clean, pressure test 1000#, OK, TIH w/tbg to 11,870', 268 jts, tag up solid, TOOH 1 std, SDFN
08/08/00 TOOH w/tbg, MIRU WL, log well, TOOH, TIH w/4" HSC gun, perf Atoka 11,926-929' @ 2 spf, 7 holes, 180° phasing, 19 gram charge, cont perforating 11,874-886' @ 1 spf, 0° phasing, 19 gram charge, RDMO WL, SDFN
08/09/00 PU 5-1/2" Model "R" pkr, TIH to 8104', hang pkr up, jr loose, TOOH, PU 4-5/8" string mill, TIH w/252 jts tbg, clean out tight spot, TOOH, PU 5-1/2" Arrow Set Pkr, TIH w/373 jts 2-7/8" tbg, set pkr @11,820' w/16,000# compression, ND BOPs, NU wellhead, RU swab made 2 runs, initial fluid level @surface pulling from 2500', 15 BW, final fluid level @3000' pulling from 4500'. SDFN
08/10/00 Swab 5 hours, RD swab, MIRU Halliburton, pump 2000 gals. Clay SA-Fe-5 & 25% methonal, CO2 & 15 ball sealers, ISIP 4225#, 5 min 4157#, 10 min 4125#, (cont'd on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02/15/01
TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

08/10/00 continued
15 min 4101#, max rate 5 BPM, avg rate 4.1 BPM, max PSI 4951#, avg PSI 4640#, RDMO Halliburton, open well to frac tank, flow 15 hours on 14/64" & 48/64 choke
08/11/00 RU swab, IFL 6500' PF 7500', swab 7 hrs, SITP 50#
08/12/00 SI 24 hrs, no activity, SITP 200#
08/13/00 SI 24 hrs, no activity, SITP 250#
08/14/00 Blow well to frac tank, RU & swab 3 hrs, MIRU WL, TIH w/gauge ring & junk basket, TOOH, PU 5-1/2" 17-20# CIBP, set @ 11,795', TOOH, TIH, dump 20' cmt on plug, TOOH, RD WL, pressure test plug to 2000#, OK, SDFN.
08/15/00 MIRU WL, TIH, Perforate Wolfcamp 10,734'-746' @ 4 spf, 90° phasing, RDMO WL, PU 5-1/2" 17# Arrow Set Pkr, TIH to 10,680, 337 total jts tbg, set pkr w/16,600# compression, RD BOP's, RU wellhead, swab 6 hrs, IFL surface PF 2500', 0 tO, 66 BW, FFL SN, SITP 75#, prepare to pump acid job-
08/16/00 Swab 8 hrs, IFL 4000' PF 6200' Water Only

