

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL APT NO. 30-025-29535
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name College Of The Southwest 17
8. Well No. 1
9. Pool name or Wildcat Lovington Penn West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3937'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER T.A.
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P.O. Box 18496, Okla. City, OK 73154-0496
4. Well Location Unit Letter M : 981 Feet From The South Line and 991 Feet From The West Line Section 17 Township 16S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Cement plugs using Cl. H, 15.6 PPG, 1.18 yield

A) CIBP @10,725' capped w/35' of cement (isolate Perforated Wolfcamp) - TAG

B) 100' cement plug from 6270' to 6170' (50' I/O of Glorietta)

C) 100' cement plug from 4350' to 4250' (50' I/O of 9-5/8" shoe @4300') - TAG

D) 100' cement plug from 1800' to 1700' (100' above the salt)

E) 100' cement plug from 449' to 349' (50' I/O of 13-3/8" shoe @399') - TAG

F) 60' cement plug from 63' to 3' (surface plug)

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dung D. Vu TITLE Asset Manager DATE 09/26/01

TYPE OR PRINT NAME Dung D. Vu TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: