

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-29535
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER New Re-Entry	7. Lease Name or Unit Agreement Name College of the Southwest 17
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 18496, Oklahoma City, OK 73154-0496	9. Pool name or Wildcat Lovington Penn Wash West
4. Well Location Unit Letter M : 981 Feet From The South Line and 991 Feet From The West Line Section 17 Township 16S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3937'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: 5-1/2" Casing - Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/99 RU csg crew, run 279 jts. 5-1/2" csg 20# & 17# N-80 LTC, circ on bottom, cement  
1st stg w/370 sx 35/65 POZ "H" + additives, 12.8 PPG, 1.95 yield, cont. with  
235 sx Modified "H" + additives, 13.5 PPG, 1.73 yield, circ. DV tool, circ 25 BFW  
to pit w/no cmt. Cement 2nd stg w/571 sx 35/65 POZ "H" + additives, 12.8 PPG,  
1.95 yield, cont. w/115 sx Cl. "H" + additives, 15.6 PPG, 1.17 yield, plug down,  
WOC 24 hours, ND BOP, jet pit,  
10/16/99 Release Patterson Drilling rig #48 @12:00 p.m. on 10/16/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 10/27/99

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

NOV - 8 1999