

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☒ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Chesapeake Operating, Inc. P. O. Box 18496 Okla. City, OK 73154-0496		OGRID Number 147179
		API Number 30 - 0 25-29535
Property Code 22484	Property Name COLLEGE OF THE SOUTHWEST 17	Well No. 1

## 7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	16S	36E		981	South	991	West	LEA

## 8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	17	16S	36E		606	South	1096	West	LEA

Proposed Pool 1	Proposed Pool 2
N.E. Shoe Bar-Strawn	

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
E-Horizontal	O	R	P	3937'
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	$\pm$ 11,800'	Strawn	Patterson #48	Imminent

## 21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17"	13-3/8"	48#	399'	400	Surface
11-1/4"	8-5/8"	24 & 32#	4300'	1815 Lite	
				200 Cl. C.	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Chesapeake Operating proposes to re-enter & directionally drill in the Strawn formation with Patterson as the drilling contractor

Chesapeake will TIH with 7-7/8" bit & drill out cement plugs. COI will then TIH with DP open ended to  $\pm$  10,000', set cement kick off plug from 10,000' to  $\pm$  9000'. TOOH w/DP to 9000', C&C, TOOH to PU kick off BHA. RU csg crew & run 5-1/2" 17# P-110 LTC to surface.

Well previously known as Berry Hobbs #1

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barbara Bale*

Printed name: Barbara Bale

Title: Regulatory Analyst

Date: 09/28/99

Phone: (405)848-8000

## OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY  
Approved by: GARY WINK  
Title: FIELD REP. II

Approval Date: OCT 08 1999 Expiration Date:

Conditions of Approval:  
Attached ☐

*See Amended (2nd)*

# C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is being drilled.
- 11 Work type code from the following table:  
N New well  
E Re-entry  
D Drill deeper  
P Plugback  
A Add a zone
- 12 Well type code from the following table:  
O Single oil completion  
G Single gas completion  
M Multiple completion  
I Injection well  
S SWD well  
W Water supply well  
C Carbon dioxide well
- 13 Cable or rotary drilling code  
C Propose to cable tool drill  
R Propose to rotary drill
- 14 Lease type code from the following table:  
F Federal  
S State  
P Private  
N Navajo  
J Jicarilla  
U Ute  
I Other Indian tribe
- 15 Ground level elevation above sea level
- 16 Intend to multiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.
- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

