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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Berry Hobbs
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____
2. Name of Operator Barbara Fasken
3. Address of Operator 303 W. Wall Ave., Suite 1901, Midland, TX 79701-5116
4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE OF SEC. 17 TWP. 16-S RGE. 36-E NMPM

15. Date Spudded 5-9-86	15. Date T.D. Reached 6-10-86	17. Date Compl. (Ready to Prod.) P & A 6-12-86	16. Elevations (DF, RKB, RT, GR, etc.) 3937.2' GR	19. Elev. Casinghead 3935.2' GR
20. Total Depth 12,000'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools A11	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run LDT-CNL-GR, DIL-MSFL-GR, BHC Sonic-GR				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	399'	17"	400 sx Class "C"	None
8-5/8"	24# & 32#	4300'	12 1/4"	1825 sx light + 200 sx Class "C" w/2% CaCl	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					None	

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production Dry	Production Method (Flowing, gas lift, pumping - Size and type pump)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Gas - MCF	Water - Bbl.
35. List of Attachments		Oil Gravity - API (Corr.)	Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James F. Grace TITLE Agent DATE 6-25-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 360'	T. Canyon _____ 10640'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 690'	T. Strawn _____ 11430'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1650'	T. Atoka _____ 11500'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3220'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4085'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4850'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6350'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6950'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7560'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7690'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9400'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 10245'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3220'	4085'	865'	Yates				
4085'	4850'	775'	Queen				
4850'	6350'	1500'	San Andres				
6350'	6950'	600'	Glorietta				
6950'	7560'	610'	Paddock				
7560'	7690'	130'	Tubb				
7690'	9400'	1810'	Drinkard				
9400'	10245'	845'	Wolfcamp				
10245'	10640'	395'	Bough C				
10640'	11430'	790'	Canyon				
11430'	11500'	70'	Strawn				
11500'	12000'	500'	Atoka				

RECEIVED
JUN 26 1988
HOBBS FIELD