30-125-29535

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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-								
SANTA FE		WE WILKIES SIE CONSERVATION COMMISSION						Revised 1-1-65		
FILE							5A. Indicate	e Type of Lease		
U.S.G.S.							STATE	FEE X		
LAND OFFICE							.5. State Oil	& Gas Lease No.		
OPERATOR										
•										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  [1a. Type of Work]										
I spe of work								eement Name		
b. Type of Well DRILL X DEEPEN PLUG BACK										
							8. Farm or Lease Name Berry Hobbs			
OIL SINGLE MULTIPLE  2. Name of Operator								9. Well No.		
David Fasken							9. Well No.			
Javiu Faskell 3. Address of Operator							10. Field and Pool, or Wildcat			
608 First National Bank Building, Midland, Texas 79701							Wildcat			
							THE PROPERTY OF			
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE							XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
AND 990 FEET FROM	115	est Lin	E OF SEC. 17	TWP. 16S RGE	. 36	E NMPM	<i>1</i> 4444			
inimum Kriik	m	immi	rriiniini	TWP. 103 RGE	TTT	VIIIII	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
						//////	Lea			
	4444	++++++	<i>HHHHH</i>		////	<del>//////</del>	riiin	HHHHPirri		
	4444	111111		19. Proposed Depth	19	A. Formation		20. Rotary or C.T.		
				12,500'	12,500' Strawn			Rotary		
21. Elevations (Show whether DF, RT, etc		2.) 21A. Kind & Status Plug. Bond		21B. Drilling Contro	1B. Drilling Contractor		22. Approx	. Date Work will start		
3937.2' Grd.		Sta	tewide	Unknown			Dec.	20, 1985		
23.		Þ	ROPOSED CASING A	ND CENENT PROCE	A 14					
	<del></del>	<del> </del>	· · · · · · · · · · · · · · · · · · ·							
SIZE OF HOLE		F CASING	WEIGHT PER FOO	<del></del>				EST. TOP		
17½"	13-3		48	4500			+100 "C"			
12½" 7-7/8"		3-5/8" 24 & 32					te+200"C" Surface _ite+375"H" DV @ 8500'			
7-7/8	7-7/8" 5½" 17 & 20 12500 250"H							C" 3500'		
						/30 C L1	re-100 i	L === 3500		
1. Drill 17½" hole with spud mud to 400' & set 13-3/8" surface casing - cement to surface.										
1. Ditil 1/2 hole with spud hid to 400 a set 15-3/0 surface casing - cement to surface.										
2. Drill $12\frac{1}{4}$ " hole to 4500' with brine, set and cement 8-5/8" at 4500'.										
2. DITILIZA HOTE TO 4000 MICH DITHE, SET AND CHIERT 0-3/0 At 4000.										
3. Drill 7-7/8" hole to T.D., test (Yellow Jacket) B.O.P.'s, valves & choke										
			, fresh water							
and fresh wa										
4. Drill stem test all shows.										
<ol><li>Run open hol</li></ol>	e logs	at T.D.								
<u>Attachments</u>		_								
Form C-102 and										
N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM	HOGRAM: IF F , IF ANY.	RUPOSAL IS TO DEEPEN	UN PLUG BACK, GIVE D	ATA ON	PRESENT PROD	OUCTIVE ZONE	AND PROPUSED NEW PRODUC		
hereby certify that the information above is true and complete to the best of my knowledge and belief.										
al las	///	· •	Agent				10	4 OF		
ignolfaces St	2/1	peve	Agent Agent			D	ate 12.	-4-85		
(This space for	State Use									
CRIGINAL SIGNED BY JERRY SEXTON DEC 6								c 6 <b>-</b> 198 <b>5</b>		
PPROVED BY DISTRICT I SUPRRYISOR TITLE							ATE	,		

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DEC 5- 1985

O.C.D. HOSES OFFICE