District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District III PO Box 2088 Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aziec, NM 87410 District IV PO Box 2088, Santa Pe, NM 87504-2088 __ AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address. ¹ OGRID Number Chesapeake Operating, Inc. 147179 P. O. Box 18496 API Number Oklahoma City, OK 73154-0496 30-025-34291 Property Code ⁵ Property Name Well No. College Of The Southwest "17" ⁷ Surface Location UL or lot so. Section Township Range Lot Ida Feet from the North/South line East/West line Feet from the County N 17 16S 36E 585 South 1977 West LEA ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot ac. Section Towaship Lot Ida North/South fine Feet from the East/West line County Proposed Pool I 18 Proposed Pool 2 N. E. Shoe Bar-Strawn " Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code " Ground Level Elevation N R Ρ GR: 3933' 14 Multiple 17 Proposed Depth 18 Formation " Contractor 4 Spud Date 11,780' Strawn 05/01/98 Patterson 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 12-1/4" 48# 4501 500 Surface 12-1/4" 9-5/8" 40# 4,400' 1700 Surface 7-7/8" 5-1/2" 17# 11,780' 1200 4000' Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive mae. Describe the blowout prevention program, if any. Use additional sheets if accessary. Chesapeake Operating proposes to drill to 11,780' T.D. in the Strawn formation with Patterson as the Drilling Contractor Patterson's BOP stack consists of 11" 5M# blind & pipe rams & 11" 5M# annular. MANUAL TRANSPORT OF THE WAR THE STATE OF THE 15 I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. Approved MIGINAL SIGNED BY CHRIS WILLIAMS

DISTRICT | SUPERVISOR

Conditions of Approval:

Attached

Expiration Date:

Jarbara

02/04/98

Barbara J. Bale

Regulatory Analyst

(405)848-8000

Printed name:

Tide:

Date:

Measurements and dimensions are to be in feet/inches.	We"	C-101 Instructions scations will refer to the New Mexico Principal Meridian.
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Geologic formation at TD

Anticipated spud date.

about this report.

Name of the intended drilling company if known.

volume, and estimated top of cement

Proposed hole size ID inches, proposed casing OD inches,

casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing

Brief description of the proposed drilling program and SQP

The signature, printed name, and title of the person authorized to make this report. The data this report was

signed and the telephone number to call for questions

program. Attach additional sheets if necessary.

Mea	C-10° seurements and dimensions are to be in feet/inches. Wern ocation
IF '	THIS IS AN AMENDED REPORT CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT.
1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
2	Operator's name and address
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.
4	Property code. If this is a new property the OCD will assign the number and fill it in.
5	Property name that used to be called 'well name'
6	The number of this well on the property.
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
8	The proposed bottom hole location of this well at TD
9 end	1 10 The proposed pool(s) to which this well is beeing drilled.
11	Work type code from the following table:
	New well
	E Re-entry
	D Drill deeper
	P Plugback
	A Add a zone
12	Well type code from the following table:
	O Single oil completion
	G Single gas completion
	M Mutiple completion
	Injection well
	S SWD well
	W Water supply well
	C Carbon dioxide well
13	Cable or rotary drilling code
	C Propose to cable tool drill
	P. Propose to rotary drill
14	Lease type code from the following table:
	F Federal
	S State
	P Private
	N Navejo
	J Jicarilla
	U Ute
	Other Indian tribe
15	Ground level elevation above sea level
16	Intend to mutiple complete? Yes or No

17

Proposed total depth of this well

