— Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Bax 1980, Hobbs, NM 88240			Minera	ls and Nat	ew Mexico ural Resour		_				
DISTRICT II P.O. Drawer DD, Ariesia, NM 88210	OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503										
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	· ·				BLE AND			ION			
Operator									PI No. -025-29		
Amerind Oil Company L Address							i		-025-29		
415 W. Wall, Suite 50 Reason(s) for Filing (Check proper box)	IO Mi	dland,	TX	9/01	Out	et (Please es	iplain)				
New Well		Transport	er of: Drv G			-	-				
Recompletion Change in Operator	Oil Casinghea] Conde	asate							
change of operator give name Amer	ind Oi	1 Co.	415 W	I. Wall	Suite 5	00 Mid1	and,	TX 7	9701		
I. DESCRIPTION OF WELL	AND L		Bool	lume Includi	ng Formation		r	Kinda	f Lease		ase No.
cal-Mon "29" State	Well No. Pool Name, Includi 1 Northeast L				Lovington Penn Stat			LB-7266			
Unit LetterA	:5	10	_ Feet F	rom The	North Lin	and6	60	Fe	a From The .	East	Liı
Section 29 Township	16	S	Range	37	E,N	MPM,	Lea				County
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORT	ER OF		ND NAT	URAL GA	S e address 10	which ap	proved	copy of this	form is so be s	eni)
exas-New Mexico Pipeline					P 0 Box 2528 Hobbs, NM 88240						
Name of Authorized Transporter of Casing Phillips 66 Nat'l Gas		Gas Ca	-	ution	4001 Pe	nbrook	Odes				
f well produces oil or liquids, ive location of tanks.	Uณ A	Sec. 29	165 I	880 Rge	is gas actuall YES	y connected?	· 1	When	7 2/25/86		
this production is commingled with that i			A	ve comming	·	nber:				<u></u>	
V. COMPLETION DATA		Oil We	11	Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'
Designate Type of Completion	n - (X) Daie Compl. Ready to Prod.			Total Depth	L			P.B.T.D.	<u> </u>	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
erforations	<u> </u>				<u> </u>				Depth Casir	ig Shoe	
	1	TUBING	, CASI	NG AND	CEMENTI	NG RECC	ORD		۱		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
									·····		
/. TEST DATA AND REQUE DIL WELL (Test must be after r.					t be equal to	r exceed to:	allowab	le for u	his depth or l	ne for full 24 h	ours.)
Date First New Oil Run To Tank	Date of Te				Producing M						
ength of Test	Tubing Pressure				Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bols				Water - Bbis.				Gas- MCF		
GAS WELL	<u></u>			-,	1				I		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
/I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of th that the inf	e Oil Cons ormation g	ervation iven abo					RV	MAR	DIVISIC 3 () 199	
HART	\mathcal{U}	•						Orig	. Signed	b y	-
Signature Robert C. Leibrock Partner					By_			P	ul Kautz Geologist	4	
Printed Name 3/5/90		915/6	Title 82-82	217	Title						

with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, It illi, and VI for changes of operator, well name or number, transporter, or other such changes.

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RECEIVED

MAR 6 1990

OCD Hobbs office

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