

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
ISTRATION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LB-7266	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Amerind Oil Co.		Cal-Mon "29" State	
3. Address of Operator		500 Wilco Bldg., Midland, Texas 79701		9. Well No.	
4. Location of Well		UNIT LETTER <u>A</u> LOCATED <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u>		10. Field and Pool, or Wildcat	
15. Date Spudded		12/29/85		12. County	
16. Date T.D. Reached		1/25/86		Lea	
17. Date Compl. (Ready to Prod.)		2/4/86		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		11,547'		19. Elev. Casinghead	
21. Plug Back T.D.		11,491'		23. Intervals Drilled By	
22. If Multiple Compl., How Many				Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		11,299' - 11,353' Lower Strawn		Cable Tools	
25. Was Directional Survey Made		Yes, attached		26. Type Electric and Other Logs Run	
27. Was Well Cored		No		Comp. Density - Comp. Neutron, Dual Laterolog/MSFL, Sonic	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 61# LS	380'	17-1/2"	425 sx C1 "C", circ 110 sx	
8-5/8"	24 & 32#	4200'	11"	1720 sx Lite, 300 sx "C", circ 190 sx	
5-1/2"	17# (P-110)	11,528'	7-7/8"	300 sx 50-50 poz, C1 "H"	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	11,212'
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
11,299', 301', 303', 308', 315', 321', 324', 327', 330', 333', 336', 339', 342', 345', 348', 353'. (16 holes)			DEPTH INTERVAL		
4" casing gun			AMOUNT AND KIND MATERIAL USED		
			11,299'-11,353'		
			2,500 gal MOD 202		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
2/5/86		Flowing		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Feb. 8-9, 1986	24	32/64"		489	528
Flow Tubing Press.	Casing Pressure (pkr)	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
180					-0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented, sales line pending					Trenver Davis
35. List of Attachments					
Record of Inclination, Form C-104, Logs (3), Drill Stem Test Report					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  Robert C. Fitzhugh

TITLE Vice President

DATE Feb. 10, 1986