

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name NA
8. Farm or Lease Name Baer
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Mitchell Energy Corporation

Address of Operator
P.O. Box 4000, The Woodlands, TX 77387-4000

Location of Well

BY LETTER F LOCATED 1900 FEET FROM THE North LINE AND 1650 FEET FROM West LINE OF SEC. 32 TWP. 15-S RGE. 35-E NMPM

14. Date Spudded 3/31/86	16. Date T.D. Reached 5/3/86	17. Date Compl. (Ready to Prod.) 5/11/86	18. Elevations (DF, RKB, RT, GR, etc.) GR 4003' RKB 17.5'	19. Elev. Casinghead 4005'
20. Total Depth 11,867'	21. Plug Back T.D. 11,788'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,594'-11,660' Strawn				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run DLL/GR, CNL/FDC, GR/Sonic, Dipmeter				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	374'	17-1/2"	425 sx C1 "C" + 2% CaCl ₂	40 bbls to surf
8-5/8"	32.0#	3806'	12-1/2"	1050 sx Lite + 400 sx C1 "C"	15 bbls to surf
5-1/2"	17.0#	11,865'	7-7/8"	800 sx C1 "H" + 800 sx Lite thru DV tool @ 6000'	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,594'-11,617'	.27"	47 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,622'-11,628'	.24"	13 shots	11,594'-11,660'	Natural completion
11,632'-11,660'	.24"	54 shots		

29. Date First Production 5/11/86		30. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				31. Well Status (Prod. or Shut-in) Producing	
Date of Test 5/12/86	Hours Tested 24	Choke Size 36/64	Prod'n. For Test Period →	Oil - Bbl. 389	Gas - MCF 1,061	Water - Bbl. 0	Gas - Oil Ratio 2,727
Flow Tubing Press. 200	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 389	Gas - MCF 1,061	Water - Bbl. 0	Oil Gravity - API (Corr.) 45° API	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Electric & other logs & DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dwaine H. King TITLE Engineer DATE 5/13/86