

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name NA
2. Name of Operator Mitchell Energy Corporation	8. Farm or Lease Name Baer
3. Address of Operator P.O. Box 4000, The Woodlands, Texas 77387-4000	9. Well No. 1
4. Location of Well UNIT LETTER F, 1900 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 15-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) GR 4003' KB 17.5'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/8/86 - With Moranco rig, RU reverse unit. TIH w/4-3/4" bit, DC's on 2-7/8" tbg & drill out DV tool @ 6000'. TIH to TD & circulate csg w/2% KCl water. POOH.

RU Schlumberger & pressure test csg to 1000 psi. Run GR-CBL-CCL log.

RIH w/5-1/2" x 2-7/8" pkr, SN on 2-7/8" tbg & set pkr @ 11,500'.

ND BOP. NU tree. Release Moranco.

RU completion unit. Swab FL to 3,500'.

RU Schlumberger. Perf Strawn w/2 SPF (0.24" Dia.) @ 11,594'-11,617', 11,622'-11,628' & 11,632'-11,660'.

Swab well in.

Run BHP bomb, 3 hr clock.

Flow well to tank for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Duane H King TITLE Engineer DATE 5/13/86

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE  DATE MAY 23 1986

CONDITIONS OF APPROVAL, IF ANY: