

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NA
2. Name of Operator Mitchell Energy Corporation		8. Farm or Lease Name Baer
3. Address of Operator P.O. Box 4000, The Woodlands, Texas 77387		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1900</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>15-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat WC
15. Elevation (Show whether DF, RT, GR, etc.) 4003' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>DOC and DV tool</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/06/86 - 5/02/86 Drld 7-7/8" to TD of 11,867'.
5/03/86 - 5/04/86 Ran Wellex CNL/FDC, GR/DLL, GR/Sonic and Dipmeter logs.
5/05/86 - 5/06/86 Cmtd 302 jts (11864.6') 5-1/2" 17.0# L-80, N-80, and S-95 8rd csg @ 11865' by Halliburton w/1st stage: 800 sx (944 cf) Class "H" + 0.5% Halad 9 + 6#/sx salt. Est mixing temp - 75°F, est BHT - 168°F. PD @ 1740 hrs 5-5-86 w/2500 psi. Est TOC @ 8950'. Cmtd 2nd stage thru DV tool @ 6000' w/850 sx (1615 cf) Halliburton Light + 1/2#/sx FC + 3#/sx gilsonite. Est mixing temp - 75°F, est BHT - 110°F. PD @ 0005 hrs 5-6-86 w/2500 psi. Did not circ cmt. Ran CBL which indicated TOC @ 5250'.
5/07/86 Ran 2-7/8" tbg and DOC and DV tool. Total WOC time - 34-1/2 hrs, est. Comp strength 3100 psi. Clean out to PBTD 11,788' (FC). Test 5-1/2" csg to 1000 psi. Pull tbg.
5/08/86 Ran 2-7/8" tbg with packer. Set packer @ 11,515'. Released rig @ 2230 hrs. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.W. Tullos G.W. Tullos TITLE District Drilling Manager DATE 5-9-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

MAY 19 1986

CONDITIONS OF APPROVAL, IF ANY: