## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

## L CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501  FILE  Sa. Indicate Type of Lease	DISTRIBUTION		P. O. BOX	2088 <sup>-</sup>			Revised 10-1-78
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Mitchell Energy Corporation  Address of Corporator P.O. Box 4000, The Woodlands, Texas 77387  Location of Well  West 1900 retrinour the North that Amm 1650 retrinour The West the section 32 rownship 15-S same 35-E warm.  WC  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  **Comparing Assessing 15-S same 2000 and DV tool  **Comparing Assessing 2000 and DV tool  **Comparing any properties of the State of State		) other-				NA	
Address of Convictor P.O. Box 4000, The Woodlands, Texas 77387  Lecation of Will  UNIT LETTER F. 1900 PERFORM THE NORTH CONTROLLED TO BE ADDRESS OF THE WOODLAND TO:  THE WEST CHARLEST TROLLED TO BE ADDRESS OF THE PROPERTY OF THE PROPOSED OF COMPILED TO TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUE AND ADDRESS OF THE THE CONTROLLED TO BE ADDRESS OF THE PROPOSED OF T						1 _	
P.O. Box 4000, The Woodlands, Texas 77387  Location of Wail  UNIT LETTER  F. 1900  FELL FAMOUR INC. SECTION 32  TOWNSHIP 15-S  RAMEE 35-E  THE WEST  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  RELIGIATION ADARAGED IN TERMS IN THE PROPRIES OF THE PROPRES OF THE PROPRES OF THE PROPRES OF T		gy Corporation				1	er 
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The West Line, section 32 rownship 15-S same: 35-E number 15-County 4003° CL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 5/05/86 - 5/04/86  5/05/86 - 5/04/86  Solution of the Solution of Sol	Location of Well					1	ool, or Wildcat
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NOTICE OF INTENTION TO:  **PLUE AND ABANDON**   CHAPTER LABOR   PLUE AND ABANDON**   SEMESIAL WORK   COMMERCE DRILLING OPEN.   CASING TEST AND CEMENT ABANDON**   PLUE AND ABANDON**   CHAPTER TABLE DOC and DV tool    **PLUE AND ABANDON**   CHAPTER PLANS   CASING TEST AND CEMENT ABANDON**   PLUE AND ABAN			^			<del></del>	
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7. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed by SEE ROLE 1703.  4/06/86 - 5/02/86 Drid 7-7/8" to TD of 11,867'.  5/03/86 - 5/04/86 Ran Welex CNL/FDC, GR/DLL, GR/Sonic and Dipmeter logs.  Cmtd 302 jts (11864.6") 5-1/2" 17.0# L-80, N-80, and S-95 8rd csg (11865' by Halliburton w/1st stage: 800 sx (944 cf) Class "H" + 0.5%  Halad 9 + 6#/sx salt. Est mixing temp - 75°F, est BHT - 168°F.  PD @ 1740 hrs 5-5-86 w/2500 psi. Est TOC @ 8950'. Cmtd 2nd stage thru DV tool @ 6000' w/850 sx (1615 cf) Halliburton Light + 1/2#/sx  FC + 3#/sx gilsonite. Est mixing temp - 75°F, est BHT - 110°F.  PD @ 0005 hrs 5-6-86 w/2500 psi. Did not circ cmt. Ran CBL which indicated TOC @ 5250'.  S/07/86 Ran 2-7/8" tbg and DOC and DV tool. Total WOC time - 34-1/2 hrs, est. Comp strength 3100 psi. Clean out to PBTD 11,788' (FC). Test 5-1/2" csg to 1000 psi. Pull tbg.  S/08/86 Ran 2-7/8" tbg with packer. Set packer @ 11,515'. Released rig @ 2230 hrs. WOCU.	EMPORARILY ABANDON			COMMENCE DRILL	CEMENT JOB	PLUG	AND ASANDONMENT
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District Drilling Manager 5-9-86		2230 hrs. WOCU.					
SIGNES N. VV . PITLE	9/10/ 110/0	G.W. Tullos		District	Drilling Mana	ger	5-9-86
	HENES A. VV		TITLE			Y DATE	
	DISTRICT	SUPERVISOR				DATE	MAY 1 9 198

DISTRICT I SUPERVISOR