

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. LG 3345	
7. Unit Agreement Name	
8. Farm or Lease Name Hoover ADR State	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Queen	
12. County Lea	
19. Elev. Casinghead	
23. Intervals Drilled By Rotary Tools 38-11825'	
25. Was Directional Survey Made No	
27. Was Well Cored No	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3767-74' AMOUNT AND KIND MATERIAL USED w/2000g. 7 1/2% acid + ball sealers.	
33. PRODUCTION Date First Production 3-4-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date of Test 4-10-86 Hours Tested 24 Choke Size - Prod'n. For Test Period 48 Oil - Bbl. 48 Gas - MCF TSTM Water - Bbl. 496 Gas - Oil Ratio - Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 48 Gas - MCF TSTM Water - Bbl. 496 Oil Gravity - API (Corr.) 36.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Norbert McCaw	
35. List of Attachments Deviation Survey, DST's (10)	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Gianna Goodlet</u> TITLE <u>Production Supervisor</u> DATE <u>4-22-86</u>	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				
2. Name of Operator Yates Petroleum Corporation				
3. Address of Operator 207 South 4th St., Artesia, NM 88210				
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM				
15. Date Spudded 12-31-85	16. Date T.D. Reached 2-15-86	17. Date Compl. (Ready to Prod.) 4-10-86	18. Elevations (DF, RKB, RT, GR, etc.) 4139' GR	19. Elev. Casinghead
20. Total Depth 11825'	21. Plug Back T.D. 4352'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 38-11825'	Cable Tools 0-38'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3767-74' Queen				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL/FDC; DLL				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		38'	24"		
13-3/8"	61#	448'	17 1/2"	425 sx	
8-5/8"	32 & 24#	4530'	11"	1725 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3698'	-

31. Perforation Record (Interval, size and number) 3767-74' w/14 .42" Holes (2 SPF)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3767-74' AMOUNT AND KIND MATERIAL USED w/2000g. 7 1/2% acid + ball sealers.
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33. PRODUCTION Date First Production 3-4-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing							
Date of Test 4-10-86	Hours Tested 24	Choke Size -	Prod'n. For Test Period 48	Oil - Bbl. 48	Gas - MCF TSTM	Water - Bbl. 496	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 48	Oil - Bbl. 48	Gas - MCF TSTM	Water - Bbl. 496	Oil Gravity - API (Corr.) 36.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Norbert McCaw	

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SIGNED <u>Gianna Goodlet</u> TITLE <u>Production Supervisor</u> DATE <u>4-22-86</u>	

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HUMANITIES OFFICE