STATE UP NEW MEXICO STATE UP NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA FE			
FILE			
U.S.O.S.			
LAND OFFICE			
OPERATOR			

C _ CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

		(ICO 87501	
FILE	4	59	. Indicate Type of Lease
U.S.O.S.	- 	!	State X Fee
LAND OFFICE	· ·	3.	State Oil & Gas Lease No.
OPERATOR	J .		LG 3345
SUNDI	RY NOTICES AND REPORTS ON WELL OFFICE FOR THE BACK TO DEFEE OF PLUG BACK TO	S DIFFERENT RESERVOIR.	
1.	TION FOR PERMIT - TOWN COLOT, FOR SUCH PRO-	7.	Unit Agreement Name
OIL X WELL .	OTHER-		
2. Name of Operator		8.	Form or Lease Name
Yates Petroleum Corp	oration ·		Hoover ADR State
3. Address of Operator		9.	Well No.
•			1
207 South 4th St., A	Artesia, NM 88210	110). Field and Pool, or Wildcat
4. Location of Well	•	₁	Indes. Oueen
UNIT LETTER	1650 FEET FROM THE South LIN	E AND 990 PEET FROM	mmmmm
THE East LINE, SECT	10H 1 TOWNSHIP 17S	RANGE 33E HMPM.	
	15. Elevation (Show whether DF, R	T, GK, etc.)	2. County
	4139' GR		Lea (\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
16. Check	Appropriate Box To Indicate Nature	of Notice, Report or Other	Data
	INTENTION TO:	SUBSEQUENT F	
" NOTICE OF I	NI ENTION TO.		
	PLUG AND ABANDON REM	EDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		MENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORABILY ASAHDON		/ 	
PULL OR ALTER CASING	CHANGE PLANS CASI	NG TEST AND CEMENT JOB [] THER Perforate, Treat	·
	r °	THERTOTALOGY ITCAL	
OTHER		•	
17. Describe Proposed or Completed C work) see RULE 1103. TD 11825; PBTD 4352			
	3767-3774' w/14 . 2" holes (2 + ball sealers.	SPF). Acidized perfs	3767-74' w/2000
WIH and perforated 3	+ ball sealers.	SPF). Acidized perfs	3767-74' w/2000
WIH and perforated in gals 7½% NEFE acid + 2-26-86. Set pumping	+ ball sealers. ng equipment.		3767-74' w/2000
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WIH and perforated in gals 7½% NEFE acid + 2-26-86. Set pumping	+ ball sealers. ng equipment.		3767-74' w/2000
WIH and perforated of gals 7½% NEFE acid of 2-26-86. Set pumpir Note: Tested casing	+ ball sealers. ng equipment.		
WIH and perforated of gals 7½% NEFE acid decided acid decided acid decided acid decided acided acide	+ ball sealers. ng equipment. g below perforations to 2100#	, OK.	
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WIH and perforated of gals 7½% NEFE acid of 2-26-86. Set pumpir Note: Tested casing	+ ball sealers. ng equipment. g below perforations to 2100#	, OK.	
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WIH and perforated is gals 7½% NEFE acid is 2-26-86. Set pumping Note: Tested casing Times.	+ ball sealers. ng equipment. g below perforations to 2100# ITE HOLE!	, OK.	
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WIH and perforated is gals 7½% NEFE acid is 2-26-86. Set pumping Note: Tested casing Times.	H ball sealers. Ing equipment. By below perforations to 2100# ITE HOLE! ITE HOLE!	TITE Howwoodge and belief.	OLE!
WIH and perforated is gals 7½% NEFE acid is 2-26-86. Set pumping Note: Tested casing Times.	H ball sealers. Ing equipment. By below perforations to 2100# ITE HOLE! ITE HOLE!	, OK.	
WIH and perforated is gals 7½% NEFE acid is 2-26-86. Set pumping Note: Tested casing Times.	H ball sealers. Ing equipment. By below perforations to 2100# ITE HOLE! ITE HOLE!	TITE Howwoodge and belief.	OLE!
WIH and perforated 3 gals 7½% NEFE acid 4 2-26-86. Set pumpir Note: Tested casing	He ball sealers. Ing equipment. By below perforations to 2100# ITE HOLE! ITE HOLE! ITE HOLE! ITE HOLE! ITE HOLE! ITE HOLE!	TITE Howwoodge and belief.	DLE!
WIH and perforated 3 gals 7½% NEFE acid 4 2-26-86. Set pumpir Note: Tested casing Time 18.1 hereby certify that the information original Sign	H ball sealers. Ing equipment. By below perforations to 2100# ITE HOLE! ITE HOLE!	TITE Howwoodge and belief.	OLE!

MAR S. 1986