

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATION	

TITE HOLE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3345
7. Unit Agreement Name
8. Farm or Lease Name Hoover ADR State
9. Well No. 1
10. Field and Pool, or wildcat Undes. Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4139' GR
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artes;a, NM 88210

Location of Well
UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE SECTION 1 TOWNSHIP 17S RANGE 33E N.M.P.M.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TITE HOLE!

Ran 107 joints 8-5/8" J-55 ST&C casing as follows: 59 joints 32#; 47 joints 24# and 1 joint 32#, casing set 4530'. 1-Texas Pattern guide shoe set 4530'. Float collar set 4488'. Cemented w/1200 sx Halliburton Lite + 18#/sx salt + 1/4#/sx Floecle. Tailed in w/525 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:15 AM 1-16-86. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sx to pit. WOC. Drilled out 6:30 PM 1-16-86. WOC 14 hrs and 15 minutes. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TITE HOLE!

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 1-21-86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVER BY _____ TITLE _____ DATE JAN 24 1986

CONDITIONS OF APPROVAL, IF ANY: