1		-				<b>-</b> .		4	
Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Departmen							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503								
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ			-	BLE AND AUTHORI			н. На селото се На селото сел	
L. Operator		10 110					API No. 295	81	
Amerind Oil Company Lin Address						30-0	)25- <del>29794</del>		
415 W. Wall Suite 500   Reawon(s) for Filing (Check proper box) New Well		a Transport			Other (Please exp	lain)			
Recompletion	Oil		Dry Gas						
Change in Operator XX If change of operator give name and address of previous operator	Casinghe rind Oi		Condens 415 W		Suite 500 Midla	nd,Tx 79	9701		
II. DESCRIPTION OF WELL	AND L	EASE							
Lease Name		Well No.	Pool Na	me, Includi	ing Formation		of Lease	Lease No.	
Meyers		1	West	<u>t Case</u>	y - Strawn	State,	Federal or FEE		
Location Unit LetterC	. 660	)	. Feet Fro	m The	orth Line and 2130	Fe	el From The <u>We</u>	estLine	
Section 33 Townshi	p 169	5	Range	37E	, NMPM,	Lea		County	
III. DESIGNATION OF TRAI	NSPORT	ER OF O			URAL GAS Address (Give address 10 w	hich approved	copy of this form	is so be sent)	
Texas-New Mexico Pipel Name of Authonized Transporter of Casin	ine	FFERIV			P O Box 2528 Ho			is to be sent)	
Phillips 66 Nat'l Gas		as Cor			4001 Penbrook 0			,	
If well produces oil or liquids, give location of tanks.	Unut				is gas actually connected? Yes	•	When ? 3/18/86		
If this production is commingled with that	· · · · · · · · · · · · · · · · · · ·		<u> </u>			••••••			
IV. COMPLETION DATA		Oil Wel		as Well	New Well Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v	
Designate Type of Completion	- (X)								
Date Spudded	<b>Date Con</b>	pl. Ready u	o Prod.	<u></u>	Total Depth	<b>I</b>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth		
Perforations					I		Depth Casing St	NOC .	
		TUBING,	CASIN	G AND	CEMENTING RECOR		r		
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET		SACKS CEMENT		
						, <u></u> ,	<u> </u>		
V. TEST DATA AND REQUE OIL WELL (Tesi musi be after i	ST FOR	ALLOV	VABLE of load o	il and mus	t be equal to or exceed top a	llowable for 1	his depth or be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, p	ump, gas lift, i	eic.)		
Length of Test	Tubing Pressure				Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.		Gas- MCF		
GAS WELL	L				<u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pi	essure (Shu	t-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAR 3 0 1990				
datthe									
Signature Robert C. Leibrock Partner					By Paul Kautz				
Printed Name Title 3/5/90 915/682-8217					Title		Geolo		
Date		Te	lephone N	0.					
		فحمي							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Senarate Form C-104 must be filed for each bool in multiply completed wells.