

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Amerind Oil Co.		9. Well No.	
3. Address of Operator		500 Wilco Bldg., Midland, TX 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM				<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-29-86	2-21-86	3-15-86	3787' GL, 3801' KB	3787'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,582'	11,391'			A11	
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
11,237' - 11,341' Lower Strawn				Yes, Attached	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Neutron - Density, Dual Laterolog, BHC Sonic				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 61#	405'	17-1/2"	400 sx C1 "C", circ 125 sx	
8-5/8"	32 & 24#	4200'	11"	1550 sx Lite; 300 sx C1 "C", circ 180 sx	
5-1/2"	17 & 20#	11,430'	7-7/8"	450 sx 50-50 poz "H"	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
11,237', 241', 245', 249', 253', 258', 263', 280', 285', 290', 295', 300', 312', 316', 331', 341' (16 holes)			DEPTH INTERVAL		
4" casing gun			AMOUNT AND KIND MATERIAL USED		
			11,237'-11,341' A/2000 gal MOD-202		
			11,237'-11,341' F/23,000 gal 20% HCl & 100 tons CO2		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
3-2-86		Flowing			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
3/18-19/86	24	30/64"		415	350
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
200 psi	(pkr)				30 (load)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Oil Gravity - API (Corr.)
Sold					43°
35. List of Attachments					
Record of Inclination, Form C-104, Logs (3)					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Robert C. Leibrock		Vice President		March 25, 1986	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. The logs are to be filed in duplicate except on lease land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	2030'	T. Canyon	10,531'	T. Ojo Alamo	T. Penn. "B"
T. Salt	2126'	T. Strawn (lower)	11,188'	T. Kirtland-Fru (band)	T. Penn. "D"
T. Salt	2166'	T. Atoka	11,468'	T. Pictured Cliffs	T. Penn. "C"
T. Yates	3094'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	4061'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4723'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	6104'	T. Simpson		T. Gallup	T. Ignacio Ozile
T. Glorieta	6172'	T. McKee		T. Base Greenhorn	T. Granite
T. Padlock	7651'	T. Ellersburger		T. Dakota	
T. Blinberry	7781'	T. Gr. Wash		T. Morrison	
T. Tubb	8106'	T. Granite		T. Todillo	
T. Drinkard	8106'	T. Delaware Sand		T. Entada	
T. Abo	9803'	T. Bone Springs		T. Wingate	
T. Wolfcamp	9948'	T. Chinle		T. Permian	
T. Cisco (Bough C)	10,389'	T. Penn. "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to
No. 3, from	to	No. 4, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	2030'		Sand, gravel, red beds				
2030'	2126'	96'	Anhydrite				
2126'	2166'	40'	Salt				
2166'	2557'	391'	Anhydrite, sandstone, shale, gypsum				
2557'	5080'	2523'	Dolomite, shale, sandstone				
5080'	11,582'	6492'	Lime & shale				