

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amerind Oil Co. 3. Address of Operator 500 Wilco Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 16S RANGE 37E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3787' GL, 3801' KB 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name Meyers 9. Well No. 1 10. Field and Pool, or Wildcat Casey Strawn, West(Pending)
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: On February 23, 1986 ran 5-1/2" casing as follows:

Float shoe	1.68'
1 jt 5-1/2" 17# N-80 LT&C	39.65'
Float collar	1.42'
278 jts 5-1/2" 17# N-80 LT&C	10,985.24'
10 jts 5-1/2" 20# N-80 LT&C	407.25'
Total string	11,435.24'

Set csg @ 11,430'. Ran 9 centralizers, 1 on shoe jt & 1 on every other coupling. Cmt w/ 200 sx 50-50 poz "H" w/ 3/10% TF-4, 6/10% CF-2, 5 #/sk KCl, 2 #/sk Hiseal. Followed by 250 sx of the same without Hiseal. Bump plug @ 1:50 A.M. MST 2/24/86. Set slips, release rig @ 5:00 A.M. MST 2/24/86. Ran temp survey, found top of cmt @ 9700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE Feb. 25, 1986

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 26 1986
C.S.O.
HOBBS OFFICE