

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name Meyers
3. Address of Operator 500 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Casey Strawn, West (Pending)
15. Elevation (Show whether DF, RT, GR, etc.) 3787' GL, 3801' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: January 29, 1986 - Ran 409.72' 13-3/8" 54.4# & 61# csg w/3 centralizers & guide shoe. Set @ 405'. Circ 125 sx. PD 2:30 P.M. 1/29/86. Rule 107 - Option 2:
1) 528 cu ft Southwestern El Toro cmt. 400 sx Cls "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 70°F. 4) Est cmt strength @ time of test 810 psi. 5) Time in place 12 hrs.

Intermediate casing: February 4, 1986 - Ran 8-5/8" csg as follows:

Guide shoe	1.30'
1 jt 8-5/8" 32# J-55	42.00'
Float collar	1.60'
54 jts 8-5/8" 32# J-55	2231.10'
47 jts 8-5/8" 24# J-55	1930.67'
Total	4206.67'

Set @ 4200'. PD 10:35 A.M. MST 2/4/86. Circ 180 sx. Ran fluid caliper. Rule 107 - Option 2: 1) 3496 cu ft Southwestern El Toro cmt. Pump 1550 sx Western Lite w/6# salt & 1/4# Flocele/sk, & 300 sx Cls "C". 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 90°F. 4) Est cmt strength @ time of test 840 psi. 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock Vice President DATE February 5, 1986

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

DATE FEB 10 1986

CONDITIONS OF APPROVAL, IF ANY: