

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1026

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Yates Petroleum Corporation		3. Address of Operator		105 South 4th St., Artesia, NM 88210		7. Unit Agreement Name	
4. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>14S</u> RGE. <u>37E</u> NMPM		8. Farm or Lease Name		Silverball ADT State		9. Well No.	
				10. Field and Pool, or Wildcat		Wildcat		12. County	
								Lea	
15. Date Spudded		4-20-86		16. Date T.D. Reached		5-15-86		17. Date Compl. (Ready to Prod.)	
								18. Elevations (DF, RKB, RT, GR, etc.)	
								3877.1' GR	
20. Total Depth		11700'		21. Plug Back T.D.		-		22. If Multiple Compl., How Many	
								23. Intervals Drilled By	
								Rotary Tools	
								0-11700'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dry		25. Was Directional Survey Made		No		27. Was Well Cored	
								No	
25. Type Electric and Other Logs Run		CNL-LDT; DLL							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	470'	17-1/2"	470 sx	
8-5/8"	32#	4825'	11"	2000 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)					
None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		

33. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By

35. List of Attachments	
Deviation Survey; DST's	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Anta Goodlett</u>	TITLE <u>Production Supervisor</u> DATE <u>5-30-86</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. <u>Anhy/ Salado</u> <u>2295</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4712</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5850</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7586</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8326</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9956</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10773</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	470	470	Surface, Redbeds	9080	9530	450	Dolo, Shale, Anhy, LS
470	1825	1355	Redbeds	9530	9690	160	Dolo, Anhy, Shale
1825	2222	397	Anhydrite	9690	9960	270	Dolo, Shale
2222	2820	598	Anhydrite, Salt	9960	10800	840	Lm, Shale, Dolo, Cht
2820	4160	1340	Anhydrite, Shale	10800	11700	900	Lime, Shale, Cht
4160	4480	320	Anhy, Shale, Sand				
4480	4824	344	Anhy, Shale, Dolo				
4824	5300	476	Dolomite, Anhydrite				
5300	5870	570	Dolomite, Shale, Sand, Cht				
5870	6430	560	Lime, Dolomite, Cht				
6430	6900	470	Dolo, Anhydrite				
6900	7750	850	Dolo, Sandstone, Cht				
7750	8020	270	Dolomite, Sand, Shale				
8020	9080	1060	Dolo, Shale, Anhydrite				