

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

Well APINO.

30-025-29641

5. Indicate Type or Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST LOVINGTON 8

8. Well No.

2

9. Pool name or Wildcat

LOVINGTON PENN, NORTH EAST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL



GAS
WELL



OTHER

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Well Location

Unit Letter I : 1,874 Feet From The SOUTH Line and 554 Feet From The EAST Line

Section

8

Township

16S

Range 37E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3826' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

SET CIBP BETWEEN 11,450 & 11,460' AND CAP w/ 35' CMT.

FREE POINT CSG. (TOC BY CBL @ 10,450'). ATTEMPT TO RECOVER 10,000' CSG.

IF UNABLE TO RECOVER CASING BELOW 9650' WILL SPOT 100' PLUG FROM 9700' TO 9600'

(AT TOP OF WOLFCAMP). CUT & PULL CSG. SPOT 100' PLUG (50' IN & OUT OF CSG).

IF CUT OFF IS BELOW WOLFCAMP WILL EITHER TIE CUT OFF PLUG WITH 100' PLUG AT TOP OF WOLFCAMP
OR PUMP CUT OFF PLUG AND ADDITIONAL PLUG AT TOP OF WOLFCAMP.

WILL TAG CSG STUB PLUG. OR COMBINED PLUG.

PUMP 100' PLUG @ TOP OF TUBB FORMATION: 7790'.

PUMP 100' PLUG @ TOP OF SAN ANDRES: 5112'.

PUMP 100' PLUG FROM 4525' TO 4425' (ACROSS INTERM. SHOE @ 4475') & TAG.

PUMP 100' PLUG @ TOP OF RUSTLER: 2147'.

PUMP 100' PLUG FROM 450' TO 350' (ACROSS SURFACE SHOE @ 405').

PUMP 10 SKS (50') SURFACE PLUG.

CUT OFF WELL HEAD AND WELD ON DRYHOLE MARKER. BACKFILL WORK PIT & CLEAN LOCATION.

CALL OCD I @ 1-505-393-6161 24 HOURS PRIOR TO COMMENCEMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME RAY F. NOKES

TITLE PROD. MGR. / ENGINEER

Date 4/15/96

TELEPHONE NO. 1-505-623-6601

(This space for State use) APPROVED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Approved by

Title

Date

APR 18 1996

2001 2 1 001

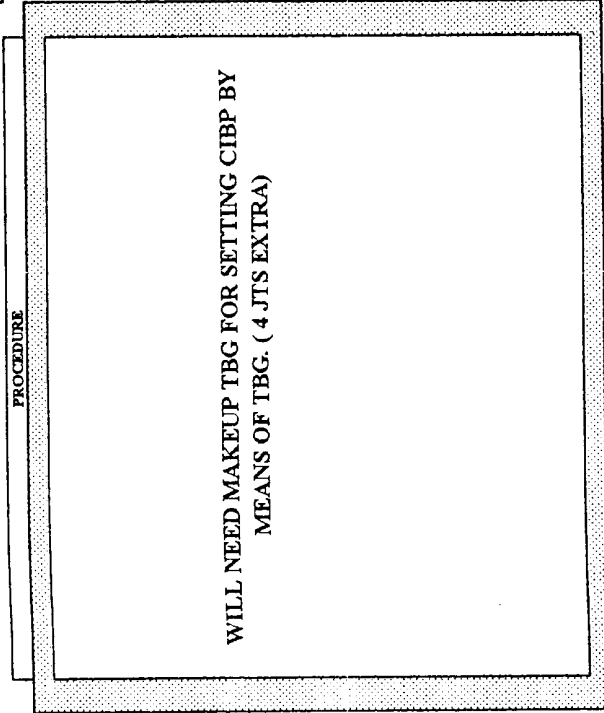
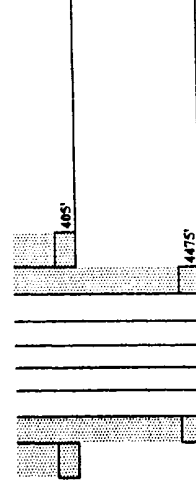
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Received
HODS
OCD

HARVEY E. YATES COMPANY WELLBORE SCHEMATIC & PROCEDURE SHEET by RAY F. NOLAN

OPERATOR: HARVEY E. YATES COMPANY
WELL NAME: EAST LOVINGTON # 2
LEASE # FEE LEASE APR 30-025-2541
LOCATION: 1.1874' FSL & 554' FSL
SEC. & T-145 R-37E L&A CO., NM
FIELD: LOVINGTON PENN. NORTHEAST
ELEVATION: 3425' GL (15.7' KB)

SPUD DATE: 3/7/84
COMP DATE: 4/7/84
TD: 11,908'
PBD: 11,717'

SURFACE	13 3/8" 618 J-55
WT & GRD	485'
DEPTH	4508 SKS
SXS CMT	CIRC 75 SKS
TOC	17 1/2"
BIT SIZE	
INTERMEDIATE	
WT & GRD	8 5/8" 24 & 32# J-55
DEPTH	4475'
SXS CMT	1400 & 200
TOC	CIRC 155 SKS
BIT SIZE	11"



TOC @ 10,450'

7-17-93 JARS & SWAB LEFT IN TBG @ 11,319'

SN @ 11,340'
LOK SET PER @ 11,340'

1 4-4-84 PERF STRAWN
11,498-518', 11,528-538'
BHP 4-2-86- 5445# @ MP.

TUBING: 2 3/8" 4.7 J-55
SIZE: SN @ 11,340'
DEPTH: LOK SET PER @ 11,340'

PRODUCTION:	
WT & GRD	5 1/2" 23# N-80
DEPTH	11,008'
SXS CMT	375 SKS
TOC	10,450'
BIT SIZE	7 7/8"
DV TOOL @	NA
MARKER JOINT	EST @ 11,008'