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NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☐	Fee ☒
b. State Oil & Gas Lease No.	

1a. TYPE OF WELL				1b. TYPE OF COMPLETION			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator Spectrum 7 Exploration Company				7. Unit Agreement Name			
3. Address of Operator 1510 North J, Midland, Texas 79701				8. Farm or Lease Name Jackson			
4. Location of Well				9. Well No. 1			
UNIT LETTER <u>F</u> LOCATED <u>1050</u> FEET FROM THE <u>North</u> LINE AND <u>1700</u> FEET FROM				10. Field and Pool, or Wildcat <u>Shoe Bar, N. Strawn</u> <u>West Lovington</u> <u>Perm</u>			
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>16S</u> RGE. <u>36E</u> NEWMEX. <u>1</u>				11. County <u>Lea</u>			
15. Date Spudded 3/12/76		16. Date T.D. Reached 4/12/76		17. Date Compl. (Ready to Prod.) 5/13/76		18. Elevations (DF, RKB, RT, GR, etc.) 3251.1' GR	
19. Elev. Casinghead 351.6'		20. Total Depth 11,700		21. Plug Back T.D. 11,344		22. If Multiple Compl., How Many Rotary Tools 11,700	
23. Intervals Drilled By Cable Tools						24. Producing Interval(s), of this completion - Top, bottom, Name 11,400' - 11,435' Strawn	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Four-Electrode Dipmeter Survey, B.H.C. Sonic, Dual Laterlog & Compensated Density Compensated Neutron	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE	
13 3/4		61		420		17 1/2	
7 5/8		32		4,274		11	
5 1/2		17 & 20		11,597		7 7/8	
CEMENTING RECORD		AMOUNT PULLED		CEMENTING RECORD		AMOUNT PULLED	
125 + 150 Class C		Circ.		3550 Lite + 200 Class C		Circ.	
450 Pox + 150 Class C		2600'					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
2 7/8		11,535				PACKER SET	
31. Perforation Record (Interval, size and number) 11,400, 01, 02, 07, 09, 11, 13, 19, 20, 21, 23, 25, 27, 28, 29, 31, 51, 55, 59, 63, 64 & 11,465' w/1 shot/interval (22 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11,400 - 11,465		2000 lbs. 202 acid					
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production 5/10/76		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" insert pump		Well Status (Prod. or Shut-in) Prod.			
Date of Test 5/11/76		Hours Tested 24		Coke Size -		Prod'n. Per Test Period 46	
Flow Tubing Press. 40		Casing Pressure 40		Calculated 24-Hour Rate 46		Oil - Bbl. 46	
Gas - MCF 55.6		Water - Bbl. 44		Gas - Oil Ratio 1210/1			
Oil Gravity - API (Corr.) 40.2							
35. List of Attachments 4 logs, 2 copies certified deviations & 4 copies Form C-104 & 4 copies Form C-102						36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Neal A Taylor</u>				TITLE <u>Petroleum Consultant</u>		DATE <u>5/11/76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including formation tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11a5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2008	T. Canyon	11106	T. Ojo Alamo		T. Penn. "B"	
T. Salt	2122	T. Strawn	11378	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3180	T. Atoka	11425	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3217	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3307	T. Devonian		T. Menefee		T. Madison	
T. Queen	4522	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4515	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4560	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	6347	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6615	T. Ellenburger		T. Dakota			
T. Dlinebry	6947	T. Gr. Wash		T. Morrison			
T. Tubb	7560	T. Granite		T. Todilto			
T. Drinkard	7689	T. Delaware Sand		T. Entrada			
T. Abo	8220	T. Bone Springs		T. Wingate			
T. Wolfcamp	9560			T. Chinle			
T. Penn.	10332			T. Permian			
T. Cisco (Bough C)				T. Penn. "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from	11,378	to	11,445	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2008	2008	snd, gravel & redbeds				
2008	2122	114	anhyd.				
2122	3180	1058	salt & anhyd.				
3180	3307	127	anhyd, snd, shale & redbed				
3307	4560	1253	dolo, anhyd, redbeds				
4560	6347	1407	dolo & anhyd.				
6347	6947	600	dolo, shale & anhyd.				
6947	7560	613	dolo & anhyd.				
7560	7689	130	snd, shale & anhyd.				
7689	8220	600	dolo & shale				
8220	9560	1278	dolo, shale & anhyd.				
9560	10332	1355	lime, shale, dolo & chert				
10332	11378	483	lime, shale & dolo.				
11378	11495	117	lime				
11495	11700	205	shale, snd & lime				

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