		5 mm		
1	NO. OF COPIES RECEIVED			
	DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
		REQUEST	AND	Effective 1-1-65
	FILE			s 30-025-29653
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	3 50-025-29055
	LAND OFFICE			
	TRANSPORTER OIL			
1	GAS	,		
	OPERATOR			
	PRORATION OFFICE			
1.	Operator			
	Spectrum 7 Explorati	on Company		
	Address	on company		
	1610 North J, Midlan	d, lexas 19701	Other (Please explain)	
	Reason(s) for filing (Check proper box)		We are requesting	a 1500 bbl.
	New Well	Change in Transporter of:	[amongonest test all	
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Conden	sate 🗌 month of May, 1985	•
	If change of ownership give name			
	and address of previous owner			
П.	DESCRIPTION OF WELL AND I	LEASE	Kind of Lease	Lease No.
	Lease Name	Well No. Pool Name, Including Fo West Lov 1 Undesignated	INGTON PENN State, Federal o	r Fee Fee
	Jackson	1 Undesignated		ree
	Location			
	F 165	0 Feet From The North Lin	e and <u>1700</u> Feet From The	West
	Unit Letter ; [0]	<u> </u>		
	10	mship 16S Range	36Е , NMPM, Ц	.ea County
	Line of Section 19 Tow	mship 165 Hange		
10.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate		
	Lantern Petroleum Cor	poration	P.O. Box 2281, Midland,	Texas 79702
	Name of Authorized Transporter of Cas	linghead Gas or Dry Gas	Address (Give address to which approved	t copy of this form is to be sent?
	None as yet	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	If well produces oil or liquids,	F 19 16S 36E	No	
	give location of tanks.			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well		Filly Deck Connection
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	X Total Depth	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				11.544'
	3/12/86 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, KKB, KI, GK, etc.)			
		Strawn		Depth Casing Shoe
	Perforations 11 400' to 11	1,465' w/1 shot/interval	(22 holes)	11,597'
	5 .		CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/2	13 3/8	420	345 Class C
		8 5/8	4.274	3550 Lite + 200 Cl. C
	11	5 1/2	11,597	450 Poz + 150 CL. H
	7 7/8	5 1/2		
		<u></u>	<u></u>	d must be sound to an annual to allow
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an ephone of for full 24 hours)	a must be squat to or exceed top atton-
•	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.]
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gua site,	
		•		Olivita Star
		The Los Description	Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Cashing I income	
	Length of Test	Tubing Pressure		
		Oil-Bbis.	Water - Bbls.	Gas - MCF
	Length of Test Actual Prod. During Test			Gas-MCF
				Gas-MCF
				Gae - MCF
		Oil-Bbls.	Water-Bbis.	
	Actual Prod. During Test			Gas-MCF Gravity of Condensate
	Actual Prod. During Test GAS WELL	Oil-Bbls.	Water - Bbls. Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls.	Water-Bbis.	
	Actual Prod. During Test GAS WELL	Oil-Bbls.	Water - Bbls. Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Oil-Bbls. Length of Test Tubing Pressure (Shut-is)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size
VI	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test Tubing Pressure (Shut-is)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size
vi	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Oil-Bbls. Length of Test Tubing Pressure (Shut-is) CE	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT MAY 8 =	Gravity of Condensate Choke Size
vi	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	Oil-Bbls. Length of Test Tubing Pressure (Shut-is) CE	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED MAY 8 =	Gravity of Condensate Choke Size
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completed wells.