NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSIO	DN F	brm C -101 evised 1-1-65	
SANTA FE					
FILE				5A. Indicate Type of Lease STATE FEE X	٦
U.S.G.3.			-		J
LAND OFFICE				5. State Oil & Gas Lease No.	
OPERATOR					7777
					////
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	, OR PLUG BACK	N		$\overline{7}\overline{1}\overline{1}$
la. Type of Work				7. Unit Agreement Name	
DRILL X	DEEPEN	PLUG	ВАСК	8. Furn or Lease Name	<u></u>
OIL TT GAS		SINGLE X MU	ZONE	Jackson	
2. Name of Operator	ER	ZONF LEZJ		9. Well No.	
Spectrum 7 Exploration Co	ompany			1	
3. Address of Operator	Shipariy	<u></u>		10. Field and Pool, or Wildcat	
	axag 70701			Undesignated Morro	W
1610 North J, Midland, Te	<u>1650</u>	FEET FROM THE Nort	h LINE		$\Pi \ddot{H}$
UNIT LETTER	LOCATED 1650	FEET FROM THE			1111
1700	st. LINE OF SEC. 19	TWP. 165 RGE. 3	GE NMPM		1111
AND 1700 FEET FROM THE WE		<u>minninn</u>		12. County	πn
$\boldsymbol{\lambda}(\boldsymbol{\lambda}(\boldsymbol{\lambda})) = \boldsymbol{\lambda}(\boldsymbol{\lambda}(\boldsymbol{\lambda})) = \boldsymbol{\lambda}(\boldsymbol{\lambda}(\boldsymbol$				Lea	1111
*******	/////////////////////////////////////	********	*****		$t\bar{t}t$
$\boldsymbol{\lambda}$					1111.
	<i>+++++++++++++++++++++++++++++++++++++</i>	19. Proposed Depth	19A. Formation	20. Rotary or C.T.	
(1)		12,100'	Morrow	Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will sta	irt
3951.1' GR	Single Well Bond	Tom Brown Inc	•	3/10/86-	
23.					

30-025-29653

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17#	13 3/8"	54#	400	430	Circ.
12 1/4"	8 5/8"	32#	4200	1900	Circ.
7 7/8"	5 1/2"	17#	12100	500	10,000'

We propose to drill a 17" hole to 400', set 13 3/8" surface casing and cement - circulating cement. Drill a 12 1/4" hole to 4200', set 8 5/8" intermediate casing and cement - circulating cement. Drill a 7 7/8" hole to 12,100', run 5 1/2" casing and cement bringing top of cement to 10,000'.

A 5000# LWS Shaffer B.O.P. will be used.

No other wells on this qtr/qtr

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: I Tive zone. Give blowout preventer program, if any.		RESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and co	mplete to the best of my knpwledge and belief.	
Signed Meal a Jacplos	Title_Petroleum Consultant	Date2/28/86

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	171
CONDITIONS OF APPROVAL, IF ANY:	

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

DATE MAR 6 - 1095



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NEW MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

			one the outer boundaries		
erator SPF(TRIM 7 FXPLO	DRATION COMPANY	Lease JACKS(ON	Weil Mar. 1
it Letter	Section	Township	Range 26 EVST	County LEA	<u></u>
F	19	16 SOUTH	36 EAST		
ual Footage Loc 1650	feet from the	Ine and	1700 f	eet from the	line
und Level Elev.		ormation	P001		Cedicated Altreage:
3951.1'	Morrow		Undesignate	or hachure marks on the	40 Acres
 If more the interest and the second se	han one lease i nd royalty). an one lease of	s dedicated to the well	, outline each and io dedicated to the wel	dentify the ownership the	ereof (both as to working all owners been consoli-
this form	is "no," list the if necessary.)	ned to the well until all	riptions which have	actually been consolidated (by comm	ed. (Use reverse side of munitization, unitization, approved by the Commis-
1207 8					CERTIFICATION
	1700'			tained here best of my Name Neal A. Fostion	um Consultant
				shown on notes of a under my is true of	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my and belief.
1214.4					ARY 26,1986 Professional Engineer Surveyor



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