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DISTRICT!
P.O. Box 1980, Hobia, NM 88240

State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	T	O TRA	NSP	ORT OIL	AND NAT	TURAL GA	S	NI XY				
Operator Texaco Exploration and Pro			Well API No. 30 025 29656									
Address		00040		20								
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	w Mexico	88240	)-252	28	X Othe	x (Please expla	in)			· · · · · · · · · · · · · · · · · · ·		
New Well		Change in	Transp	orter of:	EF	FECTIVE 6-	-1-91					
Recompletion	Oil		Dry G									
Change in Operator X	Casinghead	Gas 🗌	Conde	ensute								
and statement of brevious obersion	aco Produc		<u>.                                    </u>	P. O. Box	730	Hobbs, Nev	w Mexico	88240-2	528			
I. DESCRIPTION OF WELL	g Formation			Kind of Lease		Lease No.						
Lease Name &		Well No.   Pool Name, Including 2   LOVINGTON PE				HEAST	State, I FEE	State, Federal or Fee		524695		
Location Unit Letter P			. Foct I	From The SO	UTH Lim	and510	Fo	a From The	AST	Line		
Section 20 Township 16S Range 37E					, NMPM,			LEA County				
II. DESIGNATION OF TRA	NCDADTTI	ን ሰፑ ሰነ	TT. A?	ND NATU	RAL GAS							
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NOI OK I EI	or Condet	assie		Vontess (Oth	e address to wh						
Texas New Mexico Pipeline	C IX	مان م <u>معا</u> فارست	<u>. ::/:</u>	7 1	1: / / 4-	670 Broad						
Name of Authorized Transporter of Casi Phillips 66 Na	inghead GM	X Co		y <b>Gas</b> 🗀 Gas Comp	Address (Giv	e address to wh laza Office	uch <i>approved</i> Bidg. Ba	copy of this for irtlesville,	rm is to be se Oklahoma	м) э 74004		
		Sec.	Twp.		is gas actuali			When?				
If well produces oil or liquids, give location of tanks.	P	20	169			NO	Ĺ					
f this production is commingled with the	t from any other	r lease or	pool, g	give comming!	ing order num	ber:						
V. COMPLETION DATA							· -	(m. 5.1.)	Comp Doobs	Diff Res'v		
D Town of Completion	• ~	Oil Well	١	Gas Well	New Well	Workover	Deepen	Plug Back	Parme Ker A	juli kerv		
Designate Type of Completion		Dandy to	o Prod		Total Depth	L	J	P.B.T.D.				
Date Spudded	Date Comp	Date Compi. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe			
	T	UBING.	, CAS	SING AND	CEMENTI	NG RECOR	D D					
HOLE SIZE						DEPTH SET			SACKS CEMENT			
					ļ			<del> </del>				
								ļ				
					<b> </b>		<del></del> -					
V. TEST DATA AND REQUI	CCT FOR A	LLOW	ABL	E	L		<del></del>	J				
	estructures of to	tal valume	e of los	d oil and must	be equal to o	r exceed top all	owable for thi	s depth or be f	or full 24 hou	rs.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		· · · · · ·	·	Producing M	lethod (Flow, p	ump, gas lift,	etc.)				
	The Day	Tubing Pressure				Casing Pressure			Choke Size			
Length of Test	luoing re	I though Liesmie							10. VCE			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					TE1.	A B 2 A B		Gravity of C	Condensate			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VL OPERATOR CERTIFI	CATE OF	COM	PLIA	NCE			NOEDV	ATION	טואופוע	N		
I hereby certify that the rules and re-	gulations of the	Oil Conse	ervalion	9		OIL COI	19EH 1	ALION.	totaton	J14		
Division have been complied with a	nd that the info	rmation gi	iven ab	ove	11		ال	NA O O	و الدائما			
is true and complete to the best of n	ny knowledge a	nd belief.			Dat	e Approve	ed		<del> </del>	_		
Zm. Mill	( )					, 1,5 e			n national	v.		
Signature K. M. Miller	<u> </u>	Div. O	pers	. Engr.					Ä			
Printed Name May 7, 1991				-4834	Title	<b></b>				<u></u>		
Date		Te	lephon	e No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.