

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

I. Operator
Texaco Producing Inc.
Address
P. O. Box 728, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 7-7-86
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Montieth	Well No. 2	Pool Name, including Formation Lovington Penn NE	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P : 660 Feet From The South Line and 510 Feet From The East Line of Section 20 Township 16S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Koch Services Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 20
	Twp. 16S	Rge. 37E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. W. Browning
(Signature)
District Administrative Supervisor
(Title)
05/21/86
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 23 1986, 19
BY Eddie W. Seay
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well X	Gas well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded 03/24/86	Date Compl. Ready to Prod. 05/04/86		Total Depth 11,550'			P.B.T.D. 11,500'			
Elevations (DF, RKB, RT, GR, etc.) 3805' GR	Name of Producing Formation Lovington Penn NE		Top Oil/Gas Pay 11,392			Tubing Depth 11,413			
Perforations 2 JSPI, 11,392, 94, 11,400, 403, 405, 410, 413'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17 1/2"	13 3/8"		470'			550 sx			
12 1/4"	8 5/8"		4411'			2450 sx			
7 7/8"	5 1/2"		11,550'			2250 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of oil well)

Date First New Oil Run To Tanks 05/07/86	Date of Test 05/07/86	Producing Method (Flow, pump, gas lift, etc.) Flos	
Length of Test 24 hrs	Tubing Pressure —	Casing Pressure —	Choke Size —
Actual Prod. During Test —	Oil - Bbls. 532	Water - Bbls. 17 BLW	Gas - MCF 597

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED
MAY 22 1986
MAY 22 1986