

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Shipp
9. Well No. 2
10. Field and Pool, or Wildcat West Casey Strawn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- D & A
2. Name of Operator Amerind Oil Co.
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 810 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 16S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3781' GL, 3795' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/24/86: Reached TD of 11,500'. Ran logs.

4/25/86: Set cement plugs as follows:

Plug	Depth	No. of sacks	Type of cement
#1	11,210 - 11,110'	40	H
#2	9,821 - 9,721'	40	H
#3	8,151 - 8,051'	50	H
#4	6,148 - 6,048'	50	H
#5	4,766 - 4,666'	40	C
#6	4,250 - 4,150'	65	C
#7	2,100 - 2,000'	30	C
#8	surface	10	C

Casing left in hole: 13-3/8" 54.5 & 61#, set @ 390'. 8-5/8" 32 & 24#, set @ 4200'.
Released rig 10:00 A.M. MST 4-26-86. Weld on cap & dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert C. Leibrock</u>	TITLE <u>Vice President</u>	DATE <u>May 5, 1986</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JAN 15 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

PA completed E

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P & A
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Form or Lease Name
Shipp
9. Well No.
2
10. Field and Pool, or Wildcat
West Casey Strawn

2. Name of Operator
Amerind Oil Co.
3. Address of Operator
500 Wilco Bldg., Midland, Tx 79701

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 810 FEET FROM
THE East LINE OF SEC. 33 TWP. 16S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 3-30-86 16. Date T.D. Reached 4-24-86 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3781' GL, 3795' KB 19. Elev. Casinghead 3781'
20. Total Depth 11,500' 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
N/A 25. Was Directional Survey Made
Yes, attached

26. Type Electric and Other Logs Run
Compensated Density-Compensated Neutron, Dual Laterolog/MSFL 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 61#	390'	17-1/2"	400 sx C1 "C"; circ 185 sx	None
8-5/8"	32 & 24#	4200'	11"	1700 sx Lite, 300 sx C1 "C"; circ 165 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				N/A		

31. Perforation Record (Interval, size and number)
N/A
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
N/A AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Record of Inclination, Logs (2), Drill Stem Test Report, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Robert C. Leibrock TITLE Vice President DATE May 5, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,595'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>(Lower) 11,260'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4767'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6143'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6208'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb <u>7670'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7802'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8153'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,417'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4110	4110	Not logged				
4110	4767	657	salt, sandstone, shale, gypsum				
4767	9720	4953	dolomite, shale, sandstone				
9720	11500	1780	lime & shale				