

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Shipp
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat West Casey-Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3781' GL, 3795' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: March 30, 1986 - Ran 393.63' 13-3/8" 54.5# & 61# csg w/3 centralizers & TX pattern shoe. Set @ 390'. Circ 185 sx. PD 12:40 P.M. MST 3/30/86.
Rule 107 - Option 2; 1) 528 cu ft Southwestern El Toro cmt. 400 sx CIs "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70° F. 3) Est min formation temp 70° F. 4) Est cmt strength @ time of test 795 psi. 5) Time in place 12 hrs.

Intermediate casing: April 4, 1986 - Ran 8-5/8" csg as follows:

Guide shoe	1.08'
1 jt 8-5/8" 32# J-55	42.16'
Float collar	1.62'
52 jts 8-5/8" 32# J-55	2192.67'
48 jts 8-5/8" 24# J-55	1973.14'
Total string	4210.67'

Set @ 4200'. PD 8:00 P.M. MST 4/4/86. Circ 165 sx. Ran fluid caliper.
Rule 107 - Option 2: 1) 3660 cu ft Southwestern El Toro cmt. Pump 1700 sx Halliburton Lite w/15# salt & 1/4# Flocele/sk, tailed in w/300 sx CIs "C" w/1/4# Flocele/sk. 2) Approx temp of slurry when mixed 70° F. 3) Est min formation temp 95° F. 4) Est cmt strength @ time of test 855 psi. 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE April 8, 1986

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APR 10 1986

CONDITIONS OF APPROVAL, IF ANY: