NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
John L. Cox					
Address P. O.	Вох	22	217		

8/19/86

(Date)

-	DISTRIBUTION ANTA FE	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	ILE		AND SPORT OIL AND MATURAL GA	, ¢		
-	J.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	(3		
-	TRANSPORTER OIL					
L	GAS					
<u> </u>	PROPATION OFFICE					
, c	John L. Cox					
Address						
		, Midland, Texas 7970				
1	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
	New We!l	Oil X Dry Gas				
(Change in Ownership	Casinghead Gas Condense	ite			
If	change of ownership give name and address of previous owner					
si in	ESCRIPTION OF WELL AND I	EASE		· No		
	Lease Name Meyers	Well No. Fool Name, Including Form 4 Lovington (P		cr Fee Fee		
	Location	7 10 vingeon (1	4444	0 . 1		
	Unit Letter ; 6	60 Feet From The West Line	and 510 Feet From T	he South		
	1 to at Section 33 Tow	mship 16-S Range 3	7-E , NMPM,	Lea County		
Ļ	Line of Section					
11. <u>I</u>	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
i	Towar - Novi Morrido Pi	ne line Co	Box 2528 Hobbs N	ew Mexico 88240		
-	Name of Authorized Transporter of Cas	inghead Gas Emproper Shru	acyes (Waddress to which approv	ed copy of this form is to be sent)		
		Gas Co. GPM Gas Corpo	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.	E 33 16-S 37-E	Yes	8-26-64		
I	f this production is commingled wit	th that from any other lease or pool, g	ive commingling order number:			
ا V . ر	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic	1	X Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
ļ	HOLE SIZE	CASING & TUBING SIZE				
}						
[• v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow		
٧.	able for this depth or be for full 24 hours) I. WELL able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run 10 Tunks			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Improd Liassome (State_ru				
VI.	CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMIS		ATION COMMISSION		
			APPROVEDAU	APPROVEDAUG 2 1 1986		
			Orig. Signed by			
	above is true and complete to the best of my knowledge and belief.		BY————————————————————————————————————			
			TITLE			
	(1) (1) (Sie	(let la.)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	1 - 1	•				
,	Martha Wittenbach	Production Mgr				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply