

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- TA'd	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State 4
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER W 525 FEET FROM THE South LINE AND 1950 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat NE Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3820.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-87 to 1-19-88:

MIRU Pool Co. plugging unit & ran gauge ring on wireline to 11108'. Unable to work gauge ring below 11108'. TIH w/Pingo 5-1/2" CIBP at 11108'. Attempted to work through 11108' w/no results. Set CIBP at 11108'. Installed BOP, ran 2-3/8" tbg. & circ. hole w/10# mud fr. 11108' to 6000'. Pumped 10 sks. cement plug on top of CIBP for 35' plug. Removed well head slips w/200000# tension. Picked up on 5-1/2" csg. to 130000# to figure stretch. 5-1/2" csg. parted. Set csg. on slips w/120000# weight. Ran tbg. to 8512', mixed & broke circ. Pumped 35 sks. cement for 300' plug. Pulled up hole to 6561' & pumped 35 sks. cement for 300' plug. Pulled & laid down 139 jts. 5-1/2" csg. 5-1/2" Buttress cplg. looking up at 5560'. Ran tbg. to 5620' & spotted 50 sks. Class H cement plug across 5-1/2" csg. stub. WOC. Checked cement at 5470' for 90' cement plug on top of stub & 60' inside 5-1/2" csg. stub. Circ. hole w/200 sks. 10# mud. Pulled up hole to 5172' & spotted 35 sks. plug across San Andres Zone. Pulled up hole to 4390' & spotted 50 sks. plug across 8-5/8" csg. shoe at 4400'. WOC. Checked plug at 4225' for 165' plug. Ran tbg. to 2200' & spotted 35 sks. cemen across Salt Section. TOH w/tbg., cut off well head & mixed 10 sks. cement for surface plug. Installed 4" x 10' overall length dry hole marker. RDP, covered reverse pit, filled cellar w/dirt, cut off dead man anchors & bladed off location. Well status changed from TA'd to Plug & Abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. White, Jr. 5415 TITLE Supv. Adm. Svc. DATE 1-20-88

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 1 1988
CONDITIONS OF APPROVAL, IF ANY: