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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5b. Photo Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State 4

9. Well No.

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, N.M. 88265

4. Location of Well

10. Field and Pool, or Wildcat
NE Lovington Penn.

UNIT LETTER W LOCATED 525 FEET FROM THE South LINE AND 1950 FEET FROM

THE East LINE OF SEC. 4 TWP. 16S RGE. 37E

11. County
Lea

13. Date Spudded 5-29-86 14. Date T.B. Resisted 6-29-86 17. Date Compl. (Ready to Prod.) 3820.8 GR 19. Elev. Casinghead

20. Total Depth 11900' 21. Plug Back T.B. 22. If Multiple Compl., How Many 23. Intervals Drilled By ALL 24. Production Interval(s) of this completion - Top, bottom, Name 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Dual Laterolog, Comp. Neutron, Cement Bond

27. Was Well Cured No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13-3/8"	54.50	422'	17-1/2"	525 sx. C1. C		None	
8-5/8"	24, 28	4400'	11"	1800 sx. Pace Setter & C1. C		None	
5-1/2"	23, 20, 17	11900'	7-7/8"	500 sx. C1. H		None	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	11489'	11489'

31. Information Enclosed (Interval, size and number)
11605' - 11651', .41" holes (Cement Squeezed)
11638' - 11646', 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11605'-11651' 3000 gal. 15% NEFE HCL
11605'-11651' 125 sx. C1. H Neat Cemen

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Deviation Survey, Drill Stem Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gary D. Greer TITLE District Engineer DATE 11-4-86

No. 11-4-86
T.C. Camp Passed 11-7-86 E.