

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supervisors Ord.
C-100 and C-101
Effective 1-1-61

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
6. U.S. Dept. of Interior
7. U.S. Dept. of Interior
8. U.S. Dept. of Interior
9. Well No.
10. Field Office, County
NE LOVINGTON PENNSYLVANIA
12. County LEA

1. SURVEY NOTICES AND EFFECTS ON WELLS	
2. OPERATOR'S NAME	
AMERADA HESS CORPORATION	
3. ADDRESS OF OPERATOR	
DRILLING SERVICES, P. O. BOX 1040, TULSA, OKLAHOMA 74102	
4. WELL DATA	
WELL DEPTH	525
DATE	1950
EAST	4
LINE SECTION	16S
RANGE	37E
5. Elevation (in feet) (e.g., 3820.8 GR)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

7/1/86 RAN 297 JT 5½" 20#: S-95, P-110, CF-95, L-80, 17# L-80, N-80, 23#: N-80 & S-95 CASING AT 11900', CEMENTED WITH 500 SX CEMENT WITH ADDITIVES. BUMPED PLUG WITH 2000 PSI AT 4:11 PM 7-1-86. FLOATS HELD OK. SET 5½" CASING SLIPS WITH 200,000# STRING WT, CUT OFF 5½" CASING, NU GRAY 11" 3000# X 7-1/16" 3000# TBG SPOOL AND TEST TO 1500 PSI, OK. RELEASED RIG @ 11PM 7-1-86. WELL TURNED OVER TO PRODUCTION DEPT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. R. Wilson</i>	J. R. WILSON	TITLE SUPERVISOR DRLG ADMIN SERVS	DATE 7-2-86
ORIGINAL SIGNED BY JERRY SEXTON		TITLE	DATE
APPROVED BY DISTRICT SUPERVISOR			
CONDITIONS OF APPROVAL, IF ANY:			