STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
	Form C-103
SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	5a. Indicate Type of Lease
U.S.G.S.	State 🕅 🛛 Fee 🗌
OPERATOR	5. State Oil 6 Gas Lease No. V-340
SUNDRY NOTICES AND REPORTS ON WELLS	ann an
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C+101) FOR SUCH PROPOSALS.) 1.	7. Unit Agreement Name
OIL CAS WELL OTHER. Dry Hole	NA 9. Farm or Lease Name
Mabee Petroleum Corp.	State 'AH'
400 W. Illinois, Suite 1500 Midland, TX 79701	9. Well No.]
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 660 FEET FROM THE NOTTH LINE AND 1980 FEET FROM	Lovington Penn. N.E.
THEWest Line, section 15 TOWNSHIP 16S RANGE 37E NMPM.	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
8/21 Rig up pulling unit. N.D. wellhead & POOH w/tubing.	
8/22 Finished POOHw/ tbg & pkr. RIH w/wireline & CIBP to 10677' & los	t CIBP & setting tool.
P.U. fishing tools & RIH w/tbg. 8/23 Finished RIH w/tbg to 10677'. Worked w/CIBP @10677' & could not	move up or down. POOH
& recovered W/L setting tool. Left CIBP @10677.	
8/24 SD on Sunday.	
8/25 RIH w/tbg to 10677' & spotted 15 sxsClass "H" cement plug on top of CIBP. Circ hole w/10	
ppg gelled mud. After 3 hrs RIH & tagged TOC plug @10544. POOH	w/10 stds tub.
8/26 Finished POOH w/tbg. Found free point on 5-1/2" casing @±6000'. 8/27 RIH /wtbg & spotted 20 sx Class "H" cmt plug @9641'. Spotted 20	ex Class "H" omt plug
8/27 RIH /wtbg & spotted 20 sx Class "H" cmt plug @9641'. Spotted 20 @8100'. POOH w/30 jts. tbg.	sx class in clift prug
8/28 SD due to weather.	
8/29 Finished POOH w/tbg. Cut 5-1/2" csg @6500'. POOH & L.D. 60 jts	5-1/2" casing.
8/30 thru 9/1 Shut-down.	
9/2 Finished RIH w/tbg to 6553'. Pumped 35 sx Class "H" cmt as plug	from 6553-6400'. Pull
30 stds tbg. SD for 4 hrs. RIH & tagged cmt plug at 6390'. POO	H w/tbg to 4425' pumped
35 sx Class "H" cmt plug from 4425-4306'. POOH w/30 stands tbg.	50.
See Reverse Side -	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
W.T. Flumin	0.10.100
•IGNED W T Thomas TITLE Engineering Manager	DATE <u>9/8/86</u>
APPROVED IN MILLE MILLE VILLE WILLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	-

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9/3 RIH w/tbg & tagged cmt plug @4395'. Pumped 20 sx Class "H" cmt plug @4395'. POOH w/20 stands tbg. SD for 4 hrs. RIH & tagged cmt plug @4238'. POOH w/tbg to 2120' & pumped 35 sxs Class "H" cmt plug from 2120-2004'. POOH w/tbg & spotted 10 sx cmt plug at surface. Cut off well head & weld on plate. Installed dry hole marker. Well plugged and abandoned 9/3/86.

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