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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-340
7. Unit Agreement Name NA
8. Farm or Lease Name State 'AH'
9. Well No. 1
10. Field and Pool, or Wildcat ovington, Penn, NE
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mabee Petroleum Corp.
3. Address of Operator 400 W. Illinois, Suite 1500, Midland, TX 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 15 TOWNSHIP 16S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3795' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Proposed procedure (obtained verbal approval 8/20/86 from Jerry Sexton in Hobbs District Office)
Estimated state date 8/21/86.

1. Set CIBP @±11,500' w/35' cmt cap - 5 sx cmt.
2. Free point & cut off 5½" csg @10,450' (TOC by temp survey) or above. Pull & lay down csg.
3. Circ hole from 10450' to surface w/10 ppg salt gel mud.
4. Spot 26 sx cmt plug 50' inside of 5½" stub & 50' on top of 5½" stub.
5. Tag cmt plug on top of 5½" cut-off (required).
6. P.U. to 9644' & spot 100' cmt plug on top of Wolfcamp zone (40 sx total).
7. P.U. to 8100' & spot 100' cmt plug on top of Abo zone (44 sxs).
8. P.U. to 6531' & spot 100 cmt plug on top of Glorieta zone (51 sxs).
9. P.U. tbg to 4422' (base of 8-5/8" csg) & spot 100' cmt plug (35 sxs).
10. Tag top of this plug (required).
11. P.U. & spot 100' cmt plug on top of salt section @2120' (35 sxs).
12. Spot cmt plug at 10' from surface (5 sx total).

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

(Be sure to call NMOCC before starting.)

Type of cement to be used: Class "H" cement mixed @1516 ppg, 1.18 CF/sx, 5.2 gals H₂O/sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Engineering Manager DATE 8/21/86
Orig. Signed by Paul Kautz
APPROVED BY Geologist TITLE _____ DATE AUG 25 1986

RECEIVED
AUG 22 1986
O.C.P.
FIELD OFFICE