

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-340	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Mabee Petroleum Corp.		State 'AH'
3. Address of Operator		9. Well No.
400 W. Illinois, Suite 1500, Midland, TX 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		<u>Wildcat NE Extension</u>
THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>16S</u> RANGE <u>34E 37</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3795' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Possible sale or P&amp;A</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Strawn section at 11,548'-11604'. Rig up and swab well, recovering 100% water. Ran temperature and pump in tracer survey, indicated possible channel. Treat well w/500 gals 15% HCL at low rate and pressure. Swab & test well for several days, recovering mostly water w/varying oil cuts. Set cement retainer @11,495'. Squeeze off above perfs, w/100 sx Class "H" cement. Reperforate Upper Strawn section at 11,546'-11559'. Spot 250 gals 15% HCL acid. Break down formation, swab back formation water w/ trace of oil. Acidize w/2500 gals 15% HCL acid + 200# benzoic acid flakes & ball sealers. Swabbed & tested, recovering 307 bbls water over load with trace of oil.

Well is presently shut-in considering possible sale to offset operator for use as salt water disposal well or will plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Engineering Manager DATE 8/6/86

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE AUG 8 1986

CONDITIONS OF APPROVAL, IF ANY: