

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-340	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Mabee Petroleum Corp.		State 'AH'
3. Address of Operator		9. Well No.
400 W. Illinois, Suite 1500 Midland, TX 79701		1
4. Location of Well		10. Field and Pool, or WHdcat
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		
THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Drilling Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9870'. Ran DST No. 1 9807-9870' (Wolfcamp).
DP recovery: 90' gas cut mud and 1254' of sulphur water.

Presently drilling 7-7/8" hole @11,455'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Thomas TITLE Engineering Manager DATE June 24, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 26 1986

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-340

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NA
3. Address of Operator	8. Farm or Lease Name
400 W. Illinois, Suite 1500, Midland, TX 79701	State "AH"
4. Location of Well	9. Well No.
UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM	1
THE West LINE, SECTION 15 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat
	Lovington Penn, N.E.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3795' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The State "AH" Well No. 1 was spudded at 7:00 AM, May 31, 1986. 13-3/8" 48# H-40 casing was set at 500', and cemented w/525 sxs of Class "C" cement + 2% CaCl, plug down at 3:50 PM 6-1-86, final pressure 400#. Circulated 200 sxs to surface. After 8 hrs pressure test casing to 500 psi for 20 min. OK.

Drilled 12-1/4" hole to 4422'. Ran 4422' of 8-5/8" 24, 32 & 28# K-55 and N-80 casing. Cement casing w/1400 sxs of Halliburton Lite + 18% salt + 1/4# flo-seal per sack. Tailed in w/300 sxs Class "C" + 2% CaCl. Plug down at 9:45 PM 6-7-86, final pressure 1750#. Circulated 153 sxs to surface. After 8 hrs test casing and BOP to 2000#. OK.

Presently drilling 7-7/8" hole at 4900'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Thomas TITLE Engineering Manager DATE 6/9/86
Eddie W. Seay
APPROVED BY Oil & Gas Inspector TITLE _____ DATE JUN 19 1986
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.
V-340

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name NA
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "AH"
2. Name of Operator Mabee Petroleum Corp.		9. Well No. 1
3. Address of Operator 400 W. Illinois, Suite 1500, Midland, Texas 79701		10. Field and Pool, or Wildcat Lovington, Penn, N.E.
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>15</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM		12. County Lea
19. Proposed Depth 12,000		19A. Formation Strawn
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, KT, etc.) 3795.0' GL	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Moranco Drilling, Inc.
22. Approx. Date Work will start June 1, 1986		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	500'±	400	Surface
12-1/4"	8-5/8"	24# & 32#	4500'±	1100	Surface
7-7/8"	5-1/2"	17#	12,000'±	500	9500'

This well will be drilled to a total depth of 12,000'±. All casing will be cemented by the pump and plug process.

Blowout Preventors: One hydraulic double 11" x 5000 psi.
One hydril 11" x 5000 psi.
Choke manifold 4" x 5000 psi.
Flanged connections.
Four valve accumulator closing unit.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. F. Thomas Title Engineering Manager Date May 23, 1986

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

MAY 26 1986

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval:
Date Unless Drilling Underway.