

ExxonMobil

Russell/Seminole/Vacuum Facsimile Cover Sheet

Date: 8/7/00
To: Chris Williams
Company: _____
Phone: _____
Fax: 505-393-0722

From: Lyndal Trout
Phone: 806-592-7801
Fax: (806) 592-7812

Number of pages including cover: 6

Comments: Well PA'd -

*Attach to intent as plugging
procedure. CW*

AUG 21 2000

Up

DISTRIBUTIONNEW MEXICO & PANHANDLE

Ken Ballard (Panhandle)	17 / Thomas	_____
Kirk Bennett (Lindrich)	Rk onfield	_____
Bobbie Brown (All)	3-1 / Houston	_____
Doug Derr (Panhandle)	3-1 / Houston	_____
Larry Dick (Panhandle)	171 / Thomas	_____
Kevin Freeman (Panhandle)	5-1 / Houston	_____
Lotha Huber (All)	5-1 / Houston	_____
Gene Lunt (Eunice, S. Shoshar, Gavilan)	Am. crew	✓
Dan Howe (All)	5-1 / Houston	_____
Darrell Hebert (New Mexico & Panhandle)	5-1 / Houston	_____
Kristi Soderman (New Mexico)	3-5 / Houston	_____
Mark Ulrich (All)	5-2 / Houston	_____
Beanie Wright (W. TX & New Mexico)	5-2 / Houston	_____
Central Files	10-1 / Houston	_____
Regulatory File	3-5 / Houston	_____
DAVID HOWARD	127 / MIDLAND	✓
FROM: PAT SWANNER 3-5/HOUSTON		

12/7/94

I found a copy of the attached to Jerry Seaton at the Hobbs D.O. of the NIMCO and got verbal approval. He requested that we let them know when we intend to move the rig onto the well.

Pat -

~~3-16-38~~ UL-P.
36-16-35

Submit 3 Copies
in Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form OCS
Revised 1-1-85

OIL CONSERVATION DIVISION
P.O. Box 2085
Santa Fe, New Mexico 87504-2085

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 604, Azusa, NM 88219

DISTRICT III
1800 East Division St., Azusa, NM 87418

WELL AP NO.
30-036-28702
1. Indicate Type of Lease STATE ☒ FEE
2. State Oil & Gas Lease No.
LS-7655

SUMMARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

3. Lease Name or Other Appropriate Name
LOVINGTON DEEP VAYES STATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

4. Well No.

2. Name of Operator
MOBL. PRODUCING TX & N.M. INC.

5. Well Name or Well No.

3. Address of Operator
12450 GREENSBORO DRIVE, HOUSTON, TX 77060-1231

6. SHOGAR WOLFCAMP & SOUTH

4. Well Location
Ush Letter B 330 Feet From The SOUTH Line at 380 Feet From The EAST

Section 36 Township 16S Range 36E NE/4th LEA CORN

10. Elevation (State whether OF, ABE, BT, SE, etc.)
CL ELEV: 3334'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work) SEE RULE 1703.

- 1) WFRU, POH W/ROGS. NO tree and NU 90P.
- 2) RELINSE TAC & POH w/10g & TAC.
- 3) GHI w/open ended tag, spot 25 sz cmt on GHP @ 3100', pull tag to 3500', displace the hole w/10 ppg mud, pull tag to 3500'.
- 4) Spot 25 sz CMT plug @ 3500', pull tag to 3250', flush tag, pull tag to 3000' & WDC.
- 5) GHI w/10g tag cmt @ (-/-) 3300', pull tag to 3250', spot 25 sz CMT plug @ 3250', POH.
- 6) GHI w/CSP, set CSP @ 3200', spot 25 sz CMT plug @ 3200', pull tag to 301'.
- 7) Spot 25 sz CMT plug @ 301', POH.
- 8) NO 90P.
- 9) Cut the CSG off 4' below surface & GHI w/30' of tag & circ. CMT to the surface (3 sz).
- 10) Weld cap on casing stub, erect P&A marker, using well name, company name, P&A date, and location.
- 11) RD & release plugging company.
- 12) Cleanup the location.

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

Signature Patricia B. Swanner Date 12/07/84

Witness Name Patricia B. Swanner

Signature No. 775-2081

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____
COMMISSIONER OF APPOINTMENT

RECOMMENDED P&A PROCEDURE

LEASE: LOVINGTON DEEP YATES STATE WELL NO. 1.
ANNULAR FLUID PRIOR TO WORKOVER: NONE W/O FLUID TO BE USED: CMT

***Contact Operations Engineering (Attn. D.A. Howell), Midland
(688-2525) prior to starting the procedure.

***Contact the NMOCD (HOBBS) 48 hours prior to MIRR.

PROCEDURE:

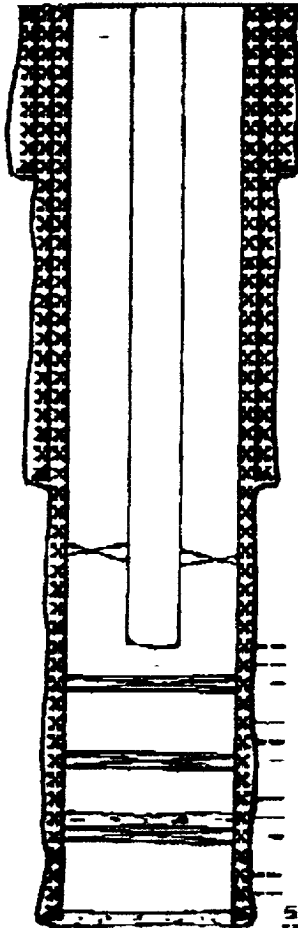
- 1) MIRR 90, POH w/ rods, ND tree and NU BOP.
- 2) Release TAC and POH w/ tubing and TAC.
- 3) GIN w/ open ended tubing, spot 25 sx of cmt on CIBP at 9100', pull tubing to 8800', displace the hole w/ 10 ppq mud, pull tubing to 8,600'.
- 4) Spot 25 sx CMT plug at 8600', pull tubing to 8350', flush tubing, pull tubing to 8000' and WOC.
- 5) GIN w/ tubing tag cmt at (+/-) 8300', pull tubing to 5250', spot 25 sx CMT plug at 5250', POH.
- 6) GIN w/ CIBP, set CIBP at 3200', spot 25 sx CMT plug at 3200', pull tubing to 501'.
- 7) Spot 25 sx CMT plug at 501', POH.
- 8) ND BOP.
- 9) Cut the CSC off 4' below the surface and GIN w/ 10' of tubing and circulate CMT to the surface (3 sx).
- 10) Weld cap on casing stub, correct P&A marker, listing well name, company name, P&A date, and location.
- 11) RD and release plugging company.
- 12) Cleanup the location.

D.A. Howell

DATE: 11-17-94
 330' FSL & 990' FSL
 SECTION 36, LEA COUNTY, NM

LEASE: LOVINGTON DEEP
 YATES STATE
 WELL NO.: 1
 FIELD: SOUTH SHOEBAR
 GL ELEV: 3934'

PRESENT



13 3/8" 48# H-40 CSG SET AT 451' W/ 450 SX
 (17.5" HOLE) (CIRC)

9 5/8" 36# K-55 CS: SET AT 5150' W/ 2600 SX
 (12.25" HOLE) (CIRC.)

--- ASO PERFS: 8,654'-8,830'

--- CIBP @ 9100'

--- WOLFCAMP PERFS: 10,150'-10,488'

--- CIBP @ 10,535'

--- PENN PERFS: 10,540'-10,700'

--- CIBP @ 12,500' CAPPED W/ 35' CMT

--- DEVONIAN PERFS: 12586'-12661'

5 1/2" 17# L-80 CSG SET AT 12,683'
 W/1050 SX, (CIRC)

TD= 12,686'

PBTD= 12,465'

DAN
 11-25-94

DATE: 11-17-94
 330' FSL & 990' FEL (UNIT P)
 SECTION 36, LEA COUNTY, NM

LEASE: LOVINGTON DEEP
 YATHE STATE
 WELL NO.: 1
 FIELD: SOUTH SHOEBAR
 GL ELEV: 3934'

PROPOSED

