

RECOMMENDED P&A PROCEDURE

LEASE: LOVINGTON DEEP YATES STATE WELL NO. 1.
ANNULAR FLUID PRIOR TO WORKOVER: NONE W/O FLUID TO BE USED: CMT

***Contact Operations Engineering (Attn. D.A. Howell), Midland
(688-2525) prior to starting the procedure.

***Contact the NMOC (HOBBS) 48 hours prior to MIRU.

PROCEDURE:

- 1) MIRU PU, POH w/ rods, ND tree and NU BOP.
- 2) Release TAC and POH w/ tubing and TAC.
- 3) GIH w/ open ended tubing, spot 25 sx of cmt on CIBP at 9100', pull tubing to 8800', displace the hole w/ 10 ppg mud, pull tubing to 8,600'.
- 4) Spot 25 sx CMT plug at 8600', pull tubing to 8250', flush tubing, pull tubing to 8000' and WOC.
- 5) GIH w/ tubing tag cmt at (+/-) 8300', pull tubing to 5250', spot 25 sx CMT plug at 5250', POH.
- 6) GIH w/ CIBP, set CIBP at 3200', spot 25 sx CMT plug at 3200', pull tubing to 501'.
- 7) Spot 25 sx CMT plug at 501', POH.
- 8) ND BOP.
- 9) Cut the CSG off 4' below the surface and GIH w/ 30' of tubing and circulate CMT to the surface (3 sx).
- 10) Weld cap on casing stub, erect P&A marker, listing well name, company name, P&A date, and location.
- 11) RD and release plugging company.
- 12) Cleanup the location.

D.A. Howell

RECEIVED

DEC 10 1994

JOE HOBBS
OFFICE