

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-29702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Lovington Deep Yates State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER R/C	
2. Name of Operator Mobil Exploration & Producing ^{TX + NM} U.S. Inc.	8. Well No. 1
3. Address of Operator Box 633, Midland, TX 79702	9. Pool name or Wildcat So. Shoe Bar Wolfcamp
4. Well Location Unit Letter P : 330 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 36 Township 16S Range 35E NMPM LEA County	

10. Date Spudded 10/2/91	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10/10/91	13. Elevations (DF & RKB, RT, GR, etc.) 3934	14. Elev. Casinghead
15. Total Depth 12683	16. Plug Back T.D. 10535	17. If Multiple Compl. How Many Zones? NONE	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,150-10,488 (Wolfcamp)				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run None				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	351	NA	450	NA
9-5/8	36	5150	NA	2600	NA
5-1/2	17	12683	NA	1050	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	TAC 10100	SN 10500

26. Perforation record (interval, size, and number) 10150-10488 (279 holes OA 68') Perf w/4 JSPF w/1500 Gals 15% DI NIFE HCL + 87 BS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10535	CIBP

PRODUCTION

28. Date First Production 10/10/91		Production Method (Flowing, gas lift, pumping - Size and type pump) 8.0 X 1-1/4 X 144 SPM				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10/18/91	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 149	Water - Bbl. 47	Gas - Oil Ratio 1817/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy Dixon Printed Name JUDY DIXON Title ENV/REG TECH II Date 10/18/91