

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG7265
7. Lease Name or Unit Agreement Name LOVINGTON DEEP YATES STATE
8. Well No. 1
9. Pool name or Wildcat SO. SHOEBAR UPPER PENNSYLVANIAN
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3934 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Mobil Producing Tx. & N.M. Inc.*
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702
4. Well Location Unit Letter P : 330 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 36 Township 16S Range 35E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: R/C FROM DEVONIAN TO PENN <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/91 - MIRU PERMIAN WS #39. ND HYDRAULIC HEAD. NU BOP. REL BAKER PKR @ 12425. POH W/TBG, PUMP CAVITY & PKR.
2/11/91 - RU WEDGE WL SERVICE. SET & CAP W/35 CMT. CIBP @ 12525 OVER DEVONIAN PERFS 12,586 TO 12,661. SET SECOND CIBP AT NEW PBD 10800. RU ACID ENG. PRESS TEST CSG & CIBP 10800 TO 1000# HELD OK. DISPLACED CSG W/250 BBLS FW W/BIOCIDE. SPOT 500 GALS 15% DINE FE. POH W/TBG.
2/12/91 - RU WEDGE 5-1/2 LINER W/2 JSPF 10540-10550 10584-10600 10645-10670 10690-10700 (126 HOLES). PRESS TSTED TO 1000#. HELD OK.
2/13/91 - PRESS CSG TO 1500#. HELD ok. ACID PENN PERFS 10540-10700 (126 HOLES W/6000 GALS 15% DI NEFE HCL. STARTED TESTING WELL AT PROD FACILITY 2:30 PM 2/13/91.
2/15/91 - RD & REL PERMIAN. TURNED WELL TO PROD. 2/15/91. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Dixon TITLE Engineering Technician DATE 3/5/91
TYPE OR PRINT NAME J. W. DIXON (915)
TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: