

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name					
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P & A</u>											
b. TYPE OF COMPLETION						8. Farm or Lease Name					
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Wiser "B" State					
2. Name of Operator						9. Well No.					
Amerind Oil Co.						1					
3. Address of Operator						10. Field and Pool, or Wildcat					
500 Wilco Bldg., Midland, Texas 79701						Northeast Loyington Penn (Strawn)					
4. Location of Well						12. County					
UNIT LETTER <u>B</u> LOCATED <u>1855</u> FEET FROM THE <u>East</u> LINE AND <u>740</u> FEET FROM						Lea					
THE <u>North</u> LINE OF SEC. <u>29</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM											
15. Log Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
6/21/86		7/14/86		N/A		3809' G1, 3823' KB		3809'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
11,450'		N/A				→		O-TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
N/A								Yes, Attached			
26. Type Electric and Other Logs Run								27. Was Well Cored			
DLL - MSFL; Neutron Density								No			
28. CASING RECORD (Report all strings set in well)											
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		54.5#		405'		17-1/2"		400 sx C1s "C"; circ 150 sx		None	
8-5/8"		32 & 24#		4190.54'		11"		1300 sx PSL, 200 sx C1s "C"		None	
								Neat; circ 150 sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										N/A	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A										DEPTH INTERVAL	
										N/A	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
N/A											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Record of Inclination, Logs (2), Drill Stem Test Report, C-103											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Robert C. Leibrock						TITLE		Vice President	
								DATE		August 21, 1986	

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Locality	Oil or Gas Sands or Zones
T. Anhy	2131'
T. Salt	2200'
D. Salt	2248'
T. Yates	3184'
T. 7 Rivers	4279'
T. Queen	
T. Grayburg	4878'
T. San Andres	6234'
T. Golieta	6297'
T. Padlock	
T. Blinberry	7665'
T. Tubb	7779'
T. Drinkard	8386'
T. Abo	9753'
T. Wolfcamp	9918'
T. Penn.	
T. Cisco (Bough C)	
T. Canyon	10,723'
T. Strawn	(Lower) 11,204'
T. Kirtland-Fruidend	
T. Pictured Cliffs	
T. Miss	
T. Devonian	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
T. Base Greenhorn	
T. McKee	
T. Ellensburg	
T. Gr. Wash	
T. Granite	
T. Todillo	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn. "A"	
T. Penn. "B"	
T. Penn. "C"	
T. Penn. "D"	
T. Leadville	
T. Madison	
T. Elbert	
T. McCracken	
T. Ignacio Quartz	
T. Granite	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	2131	2131	Sand, gravel, redbeds				
2131	2200	69	Anhydrite				
2200	4878	2678	Salt, sandstone, shale,				
4878	9665	4787	gypsum				
9665	11,450	1785	Dolomite, shale, sandstone				
9665			Lime & shale				