

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Wiser "B" State
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1855</u> FEET FROM THE <u>East</u> LINE AND <u>740</u> FEET FROM THE <u>North</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Northeast Lovington Penn (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3809' GL, 3823' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: June 21, 1986 - Ran 391.00' 13-3/8" 54.5# csg w/2 centralizers & TX pattern shoe. Set @ 405'. Circ 150 sx. PD 12:45 P.M. MST 6/21/86.
Rule 107 - Option 2: 1) 528 cu ft Southwestern El Toro cmt. 400 sx Cls "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70° F. 3) Est formation temp 80° F. 4) Est cmt strength @ time of test 1369 psi. 5) Time in place 12 hrs.

Intermediate casing : June 26, 1986 - Ran 8-5/8" csg as follows:

Guide shoe	1.20'
1 jt 8-5/8" 32# K-55	8.51'
Float collar	1.50'
54 jts 8-5/8" 24# K-55	2282.10'
44 jts 8-5/8" 32# K-55	1883.23'
Total	4176.54'

Set @ 4190.54'. PD @ 12:00 A.M. MST 6/26/86. Circ 150 sx. Ran fluid caliper.
Rule 107 - Option 2: 1) 2864 cu ft Southwestern El Toro cmt. Pump 1300 sx PSL w/6# salt & 1/4# Flocele/sk, & 200 sx Cls "C" Neat. 2) Approx temp of slurry when mixed 70°F. 3) Est min formation temp 140°F. 4) Est cmt strength @ time of test 2400 psi. 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE July 1, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUL 7 1986

CONDITIONS OF APPROVAL, IF ANY: