

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MINERAL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator NORTH AMERICAN ROYALTIES, INC.		8. Farm or Lease Name HUDGENS
3. Address of Operator 306 W. WALL-SUITE 1400-MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat WILDCAT WOLFCAMP
15. Elevation (Show whether DF, RT, GR, etc.) 3883' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: CIBP IS AT 10,500' WITH 35' OF CEMENT ON TOP.

PLUGGING PROCEDURE:

- PLACE CIBP AT 10,200' WITH 35' OF CEMENT ON TOP.
- SPOT 100' CEMENT PLUG AT 7000'.
- PULL APPROXIMATELY 5000' OF 5-1/2" CASING.
- SPOT CEMENT PLUG AT CASING STUB (50' IN - 50' OUT).
- SPOT CEMENT PLUG AT 8-5/8" SHOE (50' IN - 50' OUT).
- SPOT 100' CEMENT PLUG AT TOP OF SALT (1800').
- 10 SX CEMENT AT SURFACE.

THIS DOCUMENT MUST BE NOTED IN
THE FIELD BOOK OF THE WELL
AND THE WELL LOG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin Wickman TITLE PETROLEUM ENGINEER DATE 1-11-91

ORIGINAL SIGNED BY DAVID SEXTON

APPROVED BY DAVE SEXTON TITLE MANAGER DATE JAN 14 1991

CONDITIONS OF APPROVAL, IF ANY: