

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator NORTH AMERICAN ROYALTIES, INC.		8. Farm or Lease Name HUDGENS
3. Address of Operator 306 W. WALL, SUITE 1400, CLAYDESTA CENTER DOWNTOWN, MIDLAND, TX. 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3883.0' - GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 431'. Ran 13-3/8" casing as follows:

13-3/8" Texas Pattern notched guide shoe	1.00'
1 jt. 13-3/8" 48# H-40 8rd R-3 ST&C casing	39.42'
13-3/8" insert float	0.00'
9+ jts. 13-3/8" 48# H-40 8rd R-3 ST&C casing	366.02'
KB (to top of casing in cellar)	21.50'
Set at KB:	427.94'

Cemented by Dowell: with 175 sx High Early with 4% gel, 7.2# salt and 1/4# cello-flakes per sx, plus 200 sx High Early II with 3% CaCl<sub>2</sub>. Plug down at 1:30 P.M. - (M.S.T.) on 7/25/86. Circulated out 50 sx-cemented to surface. WOC 12 hrs. Nipped up BOP and tested casing to 1000# for 30 minutes. Held okay-no leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>OFFICE MANAGER</u>	DATE <u>7/28/86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUL 31 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		